

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR		RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION RECORDATION REPORT AND LOG NOV 17 1976 O. C. C. ARTESIA, OFFICE		Form C-105 Revised 1-1-65	
1. TYPE OF WELL a. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ FLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. State B 116620		7. Unit Agreement Name 8. Farm or Lease Name Gulf State 9. Well No. #3 10. Field and Pool, or Wildcat West Square Lake	
2. Name of Operator C.O. Fulton		12. County Eddy			
3. Address of Operator P.O. Box 1121, Artesia, NM 88210		13. Date Spudded 2-20-76			
4. Location of Well UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE OF SEC. 3 TWP. 17S RGE. 29E NMPM		15. Date T.D. Reached 4-18-76			
17. Date Compl. (Ready to Prod.) 10-20-76		18. Elevations (DF, RKB, KT, CR, etc.) 19. Elev. Casinghead 20. Total Depth 2625'		21. Plug Back T.D. 2560'	
22. If Multiple Compl., How Many 3		23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		24. Producing Interval(s), of this completion -- Top, Bottom, Name Metex Premier Lovington	
25. Was Directional Survey Made yes		26. Type Electric and Other Logs Run Gamma Ray - Neutron		27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight lb./ft.		Depth Set	
8 5/8"		24 lb		407'	
5 1/2"		14 lb		2557'	
				Hole Size	
				10"	
				7 7/8"	
				Cementing Record	
				200 SK	
				275 sks cement	
				Amount Pulled	
29. LINER RECORD					
Size		Top		Bottom	
				Sacks Cement	
				Screen	
30. TUBING RECORD					
Size		Depth Set		Packer Set	
2 3/8"		2500'		none	
31. Perforation Record (Interval, size and number)					
2335-2339		-- 8		1	
2345-2348		-- 6		1	
2446-2456		-- 20		1	
2527-2533		-- 12		1	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Depth Interval		Amount and Kind Material Used			
		Prop. Type-20/40 Sand -46,500 lbs			
		Prop. Type-10/20 Sand - 6,000 lbs			
		Fract. Fluid: gld Water-50,000 gal			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)			Well Status (Prod. or Shut-in)
10-20-76		Pump			Shut-in
Date of Test		Hours Tested		Choke Size	
10-20-76		24		1/4	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
		5016		3 0	
				Oil -- Bbl.	
				Gas -- MCF	
				Water -- Bbl.	
				Gas -- Oil Ratio	
				Oil Gravity -- API (Corr.)	
				Test Witnessed By	
				Louis Fulton	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
C. O. Fulton		Owner		11-8-76	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	15	15	Caliche	1930	2000	70	Anhydrite
15	85	70	Red Shale	2000	2020	20	Anhydrite
85	120	35	Red Rock	2020	2035	15	Sand
120	150	30	Lime	2035	2045	10	Anhydrite
150	190	40	Lime & Red Shale	2045	2180	135	Anhydrite
190	260	70	Red Shale	2180	2203	23	Anhydrite
260	335	75	Red Shale	2203	2210	7	Anhydrite
335	400	65	Salt	2210	2245	35	Anhydrite
400	600	200	Salt	2245	2263	18	Lime
600	615	15	Anhydrite	2263	2305	42	Lime
615	620	5	Anhydrite	2305	2348	43	Lime
620	700	80	Salt	2348	2356	8	Oil Sand-some gas-lbbl perhroil
700	760	60	Salt	2356	2361	5	Sand
760	835	75	Anhydrite - broken	2361	2372	11	Lime
835	890	55	Anhydrite	2372	2414	42	Broken formation
890	940	50	Anhydrite	2414	2430	16	Lime
940	990	50	Red Shale	2430	2452	22	Sandy lime - show of oil & gas (2434-2465)
990	1040	50	Anhydrite & Red Rock	2452	2473	21	Lime
1040	1085	45	Red Shale & Shells	2473	2480	7	Lime
1085	1115	30	Anhydrite	2480	2530	50	Lime
1115	1480	365	Anhydrite	2530	2562	32	Lime(show of oil & gas) (2358-2569)
1480	1520	40	Anhydrite				
1520	1542	22	Anhydrite - Broken	2562	2577	15	Lime
1542	1565	23	Anhydrite	2577	2585	8	Lime
1565	1615	50	Red Rock & Anhydrite	2585	2595	10	Lime
1615	1655	40	Anhydrite	2595	2606	11	Lime
1655	1755	100	Anhydrite	2606	2614	8	Lime
1755	1790	35	Anhydrite-Lime	2614	2625	11	Lime- Total Depth
1790	1930	140	Anhydrite				