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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

RECEIVED

JUN 24 1976

O. C. C.
ARTESIA, OFFICE

Operator General American Oil Company of Texas	
Address P. O. Box 416 Loco Hills, New Mexico 88255	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Casinghead Gas MUST NOT BE FLARED AFTER 8-18-76 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of Oil ☐	
Oil ☐	
Dry Gas ☐	
Casinghead Gas ☐	
Condensate ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Green "A"	Well No. 10	Pool Name, Including Formation Grayburg-Jackson Premier	Kind of Lease State, Federal or Fee Fed. NM	Lease No. 14840
Location Unit Letter K : 1980' Feet From The South Line and 1980' Feet From The West				
Line of Section 29 Township 17-S Range 29-E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	P. O. Drawer 175 Artesia, N. M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
K 29 17-S 29-E NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded March 10, 1976	Date Compl. Ready to Prod. June 11, 1976	Total Depth 11000' KB	P.B.T.D. 2600' KB					
Elevations (DF, RKB, RT, GR, etc.) 3600 GR	Name of Producing Formation Premier	Top Oil/Gas Pay 2442'	Tubing Depth 2450'					
Perforations 2306'-2309'; 2342'-2348'; 2442'-2446'; 2453'-2460'			Depth Casing Shoe 2674'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11-3/4" 42#		333' KB		300			
11"	8-5/8" 32#		2674' KB		300			
	2-1/2" 6.5# EUE		2450'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks June 15, 1976	Date of Test June 18, 1976	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 20#	Casing Pressure 0	Choke Size Full
Actual Prod. During Test 237 bbls.	Oil-Bbls. 17	Water-Bbls. 220	Gas-MCF No Test

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy Crow
District Superintendent
June 22, 1976

OIL CONSERVATION COMMISSION

APPROVED JUN 25 1976
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.