

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)  
RECEIVED

Budget Bureau No. 1004-0135  
Expires August 31, 1985

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit, K, 1980' FSL & 1980' FWL

14. PERMIT NO.

30-015-21748

15. ELEVATIONS (Show whether DF, RT, etc.)

3600 GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 29281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Green A Fed

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson-SR-Q  
G-SA

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR ABMA

Sec. 29, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

XXX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CASING RECORD: 11/3/4" set @ 333', cmt. w/300 sk Class "H" (15" hole)  
8-5/8" set @ 2674' cmt. w/300 sk Class "H" (11" hole)

Original TD 11,000'. PBTD 2600'. Perforated 2306'-2309, 2342'-2348, 2442'-2446', 2453'-2460'.

- GIH w/open ended tb. to 2600'. Mix & pump 40 sk Class "C" cmt. PU hole & reverse out cmt.
- GIH w/cmt. retainer & set @ 2250'. Mix & pump 85 sk Class "C" cmt. below retainer. Spot 5 sk cmt. on top of retainer.
- Determine free point of 8-5/8" csg. (TOC outside csg. calc. to be @ 1423'.) GIH w/nitro-bucket to 1st collar above free point & set off charge. Pull & LD csg. Spot 100' cmt across stub (50' in/out). [TAG PLUG], 535' as per J. Blanton.
- GIH w/open ended tb. to 383'. Mix & pump 53 sk Class "C" cmt. This plug will extend upwards to 50' above 11-3/4" csg. shoe.
- Tag top of plug @ 283'. Pull uphole to 80'. Pump 10 sk Class "C" to surface.
- Cut off csg. to a depth of 3' below GL. Backfill all pits & holes. Erect abandonment marker. Clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

L.M. Sanders

TITLE

Supervisor,  
Regulation & Proration

DATE 7/12/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

FOR:  
TITLE

DATE 7-24-89

\*See Instructions on Reverse Side