Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artenia, NM 88210	P.	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		© . C. D .		
I. Operator	REQUEST FOR ALLOWABLE AND AUTHORIZATION TESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS			
SOUTHWEST ROYALTIES	S. INC.	Weil API No. 30-015-21748		
Address				
Reason(s) for Filing (Check proper box)	Suite 300, Midland,	TX 79701 Other (Please explain)		
New Well	Change in Transporter of			
Recompletion	Oil Dry Gas			
If change of operator give same	Casinghead Gas Condensate	Effective Date: January 1,		
		NY, 4001 Penbrook, Odessa, Texas 79	9762	
IL DESCRIPTION OF WELL Lease Name				
Green-A Fed #1.0		ncluding Formation rq-Jackson-SR-Q-G-SA Kind of Lease State, Federal or Fee	Lease No.	
Location		4-04CK30II-3K-Q-0-3A	NM-029281	
Unit Letter K	: 1980 Feet From Th	se South Line and 1980 Feet From The Wi	est Line	
Section 29 Townshi	ip 17S Range 29	DE , NMPM, Eddy		
			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	00 Con don		· · · · · · · · · · · · · · · · · · ·	
Navajo Crude Oil Purc		P. O. Drawer 175, Artesia, No.		
Name of Authorized Transporter of Casin	ghead Gas or Dry Gas [Address (Give address to which approved copy of this form is	ew Mexico 882 is to be sent)	
None If well produces oil or liquids,	Unit Sec. Two			
give location of tanks.	Unit Sec. Temp.	Rge. Is gas actually connected? When ?		
If this production is commingled with that	from any other lease or pool, give com	mingling order number:		
IV. COMPLETION DATA	Oil Well Gas W			
Designate Type of Completion	- (X) Oil Well Gas W	ell New Well Workover Doepea Plug Back Sam	ne Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Pay		
	The or Troopering Politication	Tubing Depth	Tubing Depth	
Perforations		Depth Casing Sho	œ	
	TIRING CASING A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE		(S CEMENT	
· · · · · · · · · · · · · · · · · · ·			CO OLIMEITI	
V. TEST DATA AND REQUES OIL WELL (Test must be after re				
Date First New Oil Run To Tank	Date of Test	must be equal to or exceed top allowable for this depth or be for ful Producing Method (Flow, pump, gas lift, etc.)	il 24 hours.)	
			nted TD-3	
Length of Test	Tubing Pressure	Casing Pressure Choke Size	nted ID-3	
Actual Prod. During Test	Oil - Bbis.	Water - Bbls. Gas- MCF	1	
			ng or	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF Gravity of Condensate/MMCF	ntale	
Festing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size		
		CHOICE SIZE		
VL OPERATOR CERTIFIC		OIL CONCEDUATION TO		
Division have been complied with and t	ttions of the Oil Conservation	OIL CONSERVATION DE	MOION	
is true and complete to the best of my k	nowledge and belief.	Date Approved SEP 1 4 19	90	
In Harris		Date Apploved		
Signature ()	~	By ORIGINAL SIGNED BY		
Printed Name	ration Type	— ∰ ME WILDAWS		
G. G.		Title SUMERVISER, DISTRICT !!		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

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3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.