

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYN. M. G. S. COPY  
SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)Form approved  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-028992(j)	
2. NAME OF OPERATOR General Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR 711 Commerce Building, Fort Worth, Texas 76102		7. UNIT AGREEMENT NAME Grayburg Jackson Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FSL and 660' FWL Section 22-T17S-R30E		8. FARM OR LEASE NAME Tract 5	
14. PERMIT NO. -		8. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3632' GR, 3642' RKB		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Q-G-SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-T17S-R30E, NMPM	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

General Operating Company's Grayburg Jackson Unit Tract 5 Well No. 2 was spudded on 2-19-76 with WEK Drilling Company, Roswell, New Mexico rotary tools. Eleven (11) inch surface hole was drilled to 500' and 8-5/8" OD, 20# surface casing was set at 495' and cemented with 100 sacks cement on 2-19-76. Cement was allowed to set 12 hours before pressure testing surface casing to 600 psi.

A 7-7/8" bit was used to drill to total depth of 3200', which depth was reached on 2-24-76. After logging well with Welox-GR-Sidewall Neutron-Guard-Foxo log, 5 1/2" OD, 15.5# production casing was set at 3200' and cemented with 400 sacks cement with plug down at 7:30 PM 2-24-76. Casing pressure tested to 1600 psi when landing plug. Temperature log cement top 1430'.

Perforated on 3-8-76 from 3081'-85' (4 holes), 3094'-96' (3 holes), and 3099'-3102' (4 holes) in the Premier sand of the Grayburg. Acidized perforations on 3-8-76 with 1500 gallons and fractured with 15000 gallons gelled water and 15000 pounds 20-40 and 5000 pounds of 10-20 sand on the same date.

The well was opened to test tank on 3-9-76, and was potentialized for 81 BO (flowing) 1 BW, and an estimated GOR of 494:1 during 24-hour period on 3-22-76.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Stumhoff

TITLE

Partner

DATE

5-17-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 1 1976

R. L. BEEKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side