

U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

AND
HORIZONTALIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

MAY 18 1976

Operator General Operating Company	O. C. C. ARTESIA, OFFICE
Address 711 Commerce Building, Fort Worth, Texas 76102	
Reason(s) for Filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Grayburg Jackson Unit Tract 5	Well No. 2	Pool Name, including Formation Grayburg Jackson 2-G-SA	Kind of Lease State, Federal or Fee Federal LC	Lease No. 028992(j)
Location				
Unit Letter M	330	Feet From The South	Line and 660'	Feet From The West
Line of Section 22	Township 17S	Range 30E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 22
	Twp. 17S	Rge. 30E
	Is gas actually connected? No	When -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-19-76	Date Compl. Ready to Prod. 3-9-76	Total Depth 3200'	P.B.T.D. 3177'					
Elevations (DF, RKB, RT, GR, etc.), 3632' GR, 3642' RKB	Name of Producing Formation Grayburg	Top Oil/Gas Pay 3081'	Tubing Depth 3052'					
Perforations 3081'-3102' overall 3081-85 3099-3102 3094-96	Depth Casing Shoe 3200							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8" OD	495'	100					
7-7/8"	5-1/2" OD	3200'	400					
5"	2-3/8" OD	3052'	On Packer					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-9-76	Date of Test 3-22-76	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 20 Psi	Casing Pressure None	Choke Size None
Actual Prod. During Test 82 BF	Oil - Bbls. 81	Water - Bbls. 1	Gas - MCF 40 (Est.)

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. W. Stumhoffer

C. W. Stumhoffer (Signature)

Partner

(Title)

May 17, 1976

(Date)

OIL CONSERVATION COMMISSION

MAY 18 1976

APPROVED _____, 19

BY W. A. Gressitt

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.