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Consulting Engineer (Title)

(Date)

Sept. 7, 1976

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	LAND OFFICE	AND OFFICE		
TRANSPORTER OIL / GAS / RECEIVED				
	OPERATOR 3	SEP - 8 1976		
1.	PRORATION OFFICE SEP 8 19/6			
	VIZINDROVID OTT COMPANY			
ł	Address ARTESIA, OFFICE			
	Box #198, Artesia, Nev	w Mexico 88210	Other (Please explain)	
Ì	Reason(s) for filing (Check proper box)	Charles to Tegnoporter of	Office (1 tease explain)	
	New Well Change in Transporter of: Dry Gas			
	Recompletion Change in Ownership	Casinghead Gas Condens	ate	
	Change in Ownership			
	If change of ownership give name and address of previous owner			·
II.	DESCRIPTION OF WELL AND I	LEASE	rmation Kind of Lease	LCLease No.
	Lease Name Grayburg Jackson	1 Well No. Pool Name, mercaning i	Grate Badana	
	San Andres Unit	42 Grayburg Jackso	on (G-SA)	red: 1030570=A
	Location		and 25Feet From 1	The west
	Unit Letter M ; 129	5 Feet From The south Line	and	
	Line of Section 13 Tow	mship 17 South Range 30	East , NMPM, Eddy	County
	Eme of Society 13		·	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	A street (Cive address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Oil	XX or Condensate	71441000 0.00 0.00	
	Texas-New Mexico Pipe	Line Co.	Box #1510, Midland, 1 Texas 79701 Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Cabinghias		_	
	Continental Oil Co.	Unit Sec. Twp. Rge.	Ponca City, Oklahoma Is gas actually connected? Wh	en
	If well produces oil or liquids, give location of tanks.	K 13 17 30	Yes	6-18-42
		th that from any other lease or pool,		
IV	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
17.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Ditt. Hes'v.
	Designate Type of Completic	l	X Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.		2449
	5-18-76	Aug. 13, 1976 Name of Producing Formation	3460 Top Oil/Gas Pay	3448 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	San Andres	3018	3429
	3703 K.B. San Andres Perforations			Depth Casing Shoe
	3018-24 and 3360-3444 3460			
	0040	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	12-1/4	8=5/8	446	250
	7-7/8	5-9/16	3460	800
		2-3/8"		
	THE DATA AND PROHEST E	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-
V	OIL WELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (From, pump, gas	
	Aug. 13, 1976	Sept. 1, 1976 Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	I uping Pressure		
	24 Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Prod. During 105.	41	256	
		41	230	Production 2
	GAS WELL			Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensation
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Commo Pressure (Sales 2-7)	
			OIL CONSERV	ATION COMMISSION
V	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	to the Oil Conservation		APPROVED SEP 9 1976 . 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		1. a. Dresset	
	Commission have been complied with and that the histometric above is true and complete to the best of my knowledge and belief.		SUPERVISOR, DISTRICT II	
			TITLESUPERVISOR, DISTRICT	
			11166	n compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



DRILLING CO., INC .- OIL WELL DRILLING CONTRACTORS

P. D. BOX 2055 ROSWELL, NEW MEXICO 88201

ROSWELL 505/623-5070

June 2, 1976

RECEIVED

SEP - 8 1976

O. C. C. ARTESIA, OFFICE

Windfohr Oil Company P. O. Box 188 Loco Hills, N. M. 88255

Re: G.B.J.S.A. Unit Well #42

Gentlemen:

The following is a Deviation Survey of the above well:

 $450' - \frac{1}{2}$ $945' - \frac{1}{2}$ 1422' - 1 $1546' - 1\frac{1}{2}$ $2043' - 1\frac{1}{2}$ $2160' - 1\frac{1}{2}$ $2650' - 1\frac{1}{2}$ 3149' - 1 3/43460' - 1 3/4

Yours very truly,

WER DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)

COUNTY OF CHAVES

The foregoing was acknowledged before me this day of June, 1976 by Arnold Newkirk.

Robert J. Bustine

My Commission Expires:

5-16-79