Form 3160-5 (June 1990)

or representations as to any matter within its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## PORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

 Lease Designation and Serial No. LC 030570A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 7. If Unit or CA,, Agreement Designation Use "APPLICATION FOR PERMIT-" for such proposals SUBMIT IN TRIPLICATE 8910088670 1. Type of Well [X]Oil Well [ ] Gas Well [ ] Other Well Name and No. CHANGE 2. Name of Operator GJSAU #42 TO STEVENS "A" # Burnett Oil Co., Inc. 9. API Well No. 3. Address and Telephone No. 30-015-21829 801 Cherry Street, Suite 1500, Fort Worth, TX 76102 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description Grayburg-Jackson 11. County or Parish, State Unit M,1295'FSL, 25' FWL, Sec. 13, T17S, R30E Eddy County, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION [ ] Notice of Intent [ ] Abandonment [X] Change of Plans [X] Recompletion NON-UNITIZED ZONE [ ] New Construction [X] Plugging Back [ ] Non-Routine Fracturing [X] Subsequent Report [X] Casing Repair [ ] Water Shut-Off [ ] Altering Casing [ ] Conversion to Injection [X ] Other CHANGE NAME OF WELL [ ] Dispose Water [ ] Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 8/18 - 8/23/96 dig working pit, clean out hole to TD (3460'), run CNL from 2400' to 3450'. 10/30 - 11/18/96 Tested 5 1/2" casing for leaks, used RBP & packer to squeeze cement hole in 5 1/2" casing from 2173' to 2383' using 24 sks Halliburton Micro matrix cement, SIW over weekend, no leak off on casing, no water flow. 11/19 - 11/21/96 Set RBP & packer and swab test San Andres Unit perforations from 3018' to 3024', recovered all water. 11/22 - 11/26/96 Set CIBP @ 3000', perforated total of 20 holes w/4 1/2" select fire casing gun @ 2762',2769',2782',2788',2805',2811', 2814',2828',2837',2895',2918',2919',2921',2925',2927',2957',2959',2961',2963',2965', @ 1 SPF(ALL NON-UNIT.) Acidize w/total 2000 gals 15% HCL @ 3 BPM & average PSI of 3600#, Max PSI 4300#, final PSI 3580#. Pumped last 13 bbls @ 1.7 BPM. Dropped a total of 30 balls. ISIP of 1100#. SD until 11/25, swab tested after 63 hrs. SI, recovered total 50 BO, 7 BW to test tank by swabbing. 12/02 - 12/16/96 Fraced the non unit perforations shown above with total 132,540# 20/40 sand w/990 bbl Spectra Frac G-3000. Production to the frac tanks is @ an average of 71BO, 73 BW. SIBA#6 We now request approval to change the name of this well to the Stevens A #5- as a non-standard location completed in the Grayburg interval and to build a complete new tank battery on this location pad. No archaeological work has been done for this proposal since this has been an active existing location since August 1976. We do attest that Burnett Oil Co., Inc. is the operator of all contiguous leases around this area. Administrative approval for this non-standard location has been requested from the NMOCD. Petroleum Engineer Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements