

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Budget Bureau No. 1004-0137
Expires August 31, 1985

(See oil
struck
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
LC 030570A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☒

2. NAME OF OPERATOR
BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR
801 CHERRY STREET, SUITE 1500, FORT WORTH, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface

Unit M, 1295' FSL, 25' FWL

At top prod. interval reported below

At total depth Same
Same

14. PERMIT NO. 3160-5
DATE ISSUED

7. PERMIT AGREEMENT NAME

8. FARM OR LEASE NAME
Stevens A

9. WELL NO.
6 (old GJSAU 42)

10. FIELD AND POOL, OR WILDCAT
Grayburg

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 13-T17S-R30E

12. COUNTY OR PARISH
EDDY
13. STATE
NM

15. DATE SPUDDED 11/22/96
16. DATE T.D. REACHED
17. DATE COMPL. (Ready to prod.) 12/21/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3000'
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Grayburg
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"		446'		250 sks	
5-9/16"		3460'			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2760'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2762', 2769', 2782', 2788', 2805', 2811', 2814', 2828', 2837', 2895', 2918'-19', 2921', 2925', 2927', 2957', 2959', 2961', 2963', 2965' (1 SPF, 20 total).				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				2762'-2965'	2000 gals 15% HCl
				2762'-2965'	990 bbl Spectra Frac G-3000 w/ 132,540# 20/40 sand.

33.* PRODUCTION
DATE FIRST PRODUCTION 12/03/96
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/12/97	24			90	53	19	0.589
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Stirling Randolph TITLE Petroleum Engineer DATE 3/20/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS