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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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1. Operator		OCT 20 1976
WINDFOHR OIL COMPANY		
Address		O. C. C.
Box #198, Artesia, New Mexico 88210		ARTESIA, OFFICE
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	<input checked="" type="checkbox"/>	
Recompletion	<input type="checkbox"/>	
Change in Ownership	<input type="checkbox"/>	
Change in Transporter of:		
Oil	<input type="checkbox"/>	
Casinghead Gas	<input type="checkbox"/>	
Dry Gas	<input type="checkbox"/>	
Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Grayburg Jackson	Well No.	43	Pool Name, including Formation	Grayburg Jackson (G-SA)	Kind of Lease	State, Federal or Fee	Lease No.
	San Andres Unit						Fed.	LC-030570-A
Location								
Unit Letter	N		25	Feet From The	south	Line and	1345	Feet From The
								west
Line of Section	13	Township	17 South	Range	30 East	NMPM,	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Texas New Mexico Pipe Line Co.				Box #1510, Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Continental Oil Co.				P.O. Box 2197, Ponca City, Oklahoma 74601		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	13	17	30	Yes	7-8-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	XX	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	5-26-76	Date Compl. Ready to Prod.	10-1-76	Total Depth	3493	P.B.T.D.	3475	3476	
Elevations (DF, RKB, RT, GR, etc.)	3721 KB	Name of Producing Formation	San Andres	Top Oil/Gas Pay	3402	Tubing Depth	3433	Depth Casing Shoe	3487
Perforations	3402-38 and 3444-54								
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				SACKS CEMENT			
12-1/4"	8-5/8"	470				250			
7-7/8"	5-9/16"	3487				300			
	2-3/8"	3433							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	9-1-76	Date of Test	10-1-76	Producing Method (Flow, pump, gas lift, etc.)	Pump
Length of Test	24	Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil - Bbls.	4.5	Water - Bbls.	161
				Gas - MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ralph L Gray
(Signature)
Consulting Engineer
(Title)
Oct. 18, 1976
(Date)

OIL CONSERVATION COMMISSION
APPROVED OCT 21 1976
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

June 2, 1976

RECEIVED

OCT 20 1976

O. C. C.
ARTESIA, OFFICE

Windfohr Oil Company
P. O. Box 188
Loco Hills, N. M. 88255

Re: G.B.J.S.A. Unit Well #43

Gentlemen:

The following is a Deviation Survey of the above well:

450' - $\frac{1}{2}$
965' - $\frac{1}{2}$
1450' - $\frac{3}{4}$
1875' - $\frac{3}{4}$
2372' - 1
2592' - $1\frac{1}{2}$
3090' - $1\frac{3}{4}$
3493' - $1\frac{1}{2}$

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 2nd
day of June, 1976 by Arnold Newkirk.

Notary Public

My Commission Expires:

5-16-79