

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

MAY - 7 1997

OIL CON. DIV
DIST. 2

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 030570A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA., Agreement Designation

8910088670

8. Well Name and No.

GJSAU #43 TO STEVENS A #7

9. API Well No.

30-015-21830

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Recompletion NON-UNIT ZONE

☐ New Construction

☒ Plugging Back

☐ Non-Routine Fracturing

☐ Subsequent Report

☒ Casing Repair IF NECESSARY

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☐ Final Abandonment Notice

☒ Other CHANGE WELL NAME TO STEVENS

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Unit oil well is no longer economic to produce. We now propose to P& A the unit formation and recomplete this well bore as a non-unit Grayburg oil well.

Our procedure will be to dig a 40' X 40' working pit. Any accumulation in this pit will be disposed of in an approved disposal method and the pit will be back filled and leveled upon completion of this work. We will run a bit and casing scraper to 3476' (PBDT) and test the 5 9/16" production pipe, then set CIBP @ 3350' approx. and dump 35' of cement on top of the BP. We plan to perforate 2739' 2739' to 2951' and stimulate these open perforations as recommended by stimulation companies. We will run 2 3/8" tubing and sucker rods and test this well.

If this recompletion is successful we request approval to change the name of this well to the Stevens A #7 as a non-standard location completed in the Grayburg interval. We do attest that Burnett Oil Co., is the operator of all contiguous leases in the area. Administrative approval for this non-standard location has been requested from NMOCD.

Our future plan is to request permission to lay a flow line for this production to the existing Stevens A tank battery located @ Unit M, 1295' FSL, 25' FWL, Sec 13, T17S, R30E.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Petroleum Engineer

Date

(This space for Federal or State office Use)

Approved by

Title

PETROLEUM ENGINEER

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001 makes it a crime to knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.