

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See
struct
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

dsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR
801 CHERRY STREET, SUITE 1500, FORT WORTH, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface UNIT N, 25' FSL, 1345' FWL

At top prod. interval reported below SAME AS SURFACE

At total depth SAME AS SURFACE

14. PERMIT NO. 3160-5 DATE ISSUED 5/6/97

5. LEASE DESIGNATION AND SERIAL NO.

LC 030570A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

STEVENS A

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

GRAYBURG JACKSON

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 13, T17S, R30E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

15. DATE SPUDDED 6/11/97 16. DATE T.D. REACHED 6/11/97 CIBP 17. DATE COMPL. (Ready to prod.) 6/20/97 WAIT ON LINE 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3711' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3473' 21. PLUG, BACK T.D., MD & TVD 3295' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2739'-2951' GRAYBURG JACKSON 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
NONE

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	22.63#	470' IN PLACE		250 SKS	
5-9/16"	15.63#	3487' IN PLACE		250 SKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	264'	2641'

31. PERFORATION RECORD (Interval, size and number)

2739'-41', 64'-66', 80', 89', 91', 2807', 33', 46', 48', 64', 93'-95', 2902', 06', 08', 32', 38', 44', 51'. 4" SELECT FIRE, TOTAL 25 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2739'-2951'	2000 GALS 15% HCL ACID
2739'-2951'	1023 GALS AMFRAC 30L W/139,000# 16/30 SAND

33.* PRODUCTION

DATE FIRST PRODUCTION 6/18/97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING TO TEST TANK

DATE OF TEST 6/23/97 HOURS TESTED 24 CHOKE SIZE 18/64" PROD'N. FOR TEST PERIOD 80 OIL—BBL. 35 GAS—MCF. 20 WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 300# CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TO BE SOLD TO CONOCO. WAIT ON FLOWLINE

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Stirling Land* TITLE PETROLEUM ENGINEER

DATE June 26, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH