C15F

Form 3160-5 (June 1990)

1. Type of Well
[X] Oil Well

Name of Operator

## DEPARTMENT OF THE INTERNATIONAL STATES DEPARTMENT OF THE INTERNATIONAL STATES DEPARTMENT A 9 27

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form:	for proposals to drill or APPLICATION FOR F	to deepen prireen	ry <b>19 F</b> differ	AND MEMT
Use "	APPLICATION FOR P	ERMIT for such	nantosais	OFFICE

Budget Bureau No. 1004-0135

FORM APPROVED

 Lease Designation and Serial No. LC 030570A

. If Indian, Allottee or Tribe Name

Well Name and No.

STEVENS A #7

LICATION FOR PERMIT	- InDate Calledon	OFFICE	17. If Unit of CA,, Agreement Designation
SUBMIT IN TRIPL	ICATE	PENVISIA	

Burnett Oil Co., Inc.				9. API Well No.	
3. Address and Telephone No.			One official and M	30-015-21830	
801 Cherry Street, Suite	1500, Fort Worth	, TX 76102	OIL C 817/332-5108 -	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		DIST. 2	Grayburg-Jackson		
			100 0 0 D	11. County or Parish, State	
Unit N, 25' FSL, 1345' FWL, Sec. 13, T17S, R30E					
				Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
[ ] Notice of Intent	100		[ ] Abandonment	[ ] Change of Plans	
,	ACCEPTED FO	R RECORD	[ X ] Recompletion NON-UNITIZED ZONE	[ ] New Construction	
[X] Subsequent Report			[ X ] Plugging Back	[ ] Non-Routine Fracturing	
	I JUL SI	2 1222	[ ] Casing Repair	[ ] Water Shut-Off	
			[ ] Altering Casing	[ ] Conversion to Injection	
	L	acs	[X] Other CHANGE NAME TO STEVENS A #7	[ ] Dispose Water	
[ ] Final Abandonment Notice			(Note: Report results of multiple completion on Well		
			- J	Completion or Recompletion Report and Log form)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/10 - 12/97 Prepared location, MIRU, pulled rods, pump & tubing. Had to cut tubing @ 3400'. Ran CIBP inside 5-1/2" & set @ 3330'. Dumped 35' cement on top of CIBP. PBTD 3295'

6/13/97 Ran 4-3/4" bit & casing scraper to 3290', circulated hole clean, pressured casing to 300# for 30 mins-no leaks.

6/16/97 Perforated w/4" select fire gun @ 2739' - 41',64' - 66',80',88',89',91',2807',33',46',48',64',2893' - 95',2902',06',08',32',38',44',51'. Total 25 holes @ 1 SPF.

6/17-19/97 Acidized open perfs(2739' -2951') w/2000 gals 15% HCL acid @ average PSI 1530#, dropped total 40 ball sealers Fraced perfs(2739' - 2951') down 2-7/8" tubing w/total 1023 bbls AMFRAC 30L w/139,000# 16/30 sand.

6/20-7/7/97 Flow tested well to test tanks while waiting on flow line approval.

[ ] Other

7/7-8/97 Laid flowline to Stevens A Tank Battery @ M Sec 13,T17S,R30E and turned flowing well to the battery noon 7/08/97. Name of well s/b changed to Stevens A #7.

14. I hereby certify that the foregoing is true and correct Signed Mulling Kanady		Date July 16/1997
(This space for Federal or State office Use)		7
Approved by	Title	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.