

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved by
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR BURNETT OIL CO., INC.		3. ADDRESS OF OPERATOR 801 CHERRY STREET, SUITE 1500 FORT WORTH, TX. 76102		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface UNIT N, 25' FSL, 1345' FWL At top prod. interval reported below SAME AS SURFACE At total depth SAME AS SURFACE		5. LEASE DESIGNATION AND SERIAL NO. LC030570A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME STEVENS A		9. WELL NO. 7		10. FIELD AND POOL, OR WILDCAT GRAYBURG JACKSON		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 13, T17S, R30E		12. COUNTY OR PARISH EDDY		13. STATE NM									
15. DATE STUDDED 6/11/97		16. DATE T.D. REACHED 6/11/97 CIBP		17. DATE COMPL. (Ready to prod.) 7/08/97		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3711' GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3473'		21. PLUG, BACK T.D., MD & TVD 3295'		22. IF MULTIPLE COMPL., HOW MANY? ACCEPTED FOR RECORD JUL 8 0 1997		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (TMD AND TVD) 2739' - 2951' GRAYBURG		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED NO									
28. CASING RECORD (Report all strings set in well)																																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																							
8-5/8"		22.63#		470' IN PLACE				250 SKS.																									
5-9/16"		15.63#		3487' IN PLACE				250 SKS.																									
29. LINER RECORD																																	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																							
										SIZE		DEPTH SET (MD)		PACKER SET (MD)																			
										2-7/8"		2641'		2645'																			
31. PERFORATION RECORD (Interval, size and number) 2739'-41', 64'-66', 80', 89', 91', 2807', 33', 46', 48', 64', 93'-95', 2902', 06', 08', 32', 38', 44', 51'. TOTAL 25 HOLES 4" SELECT FIRE												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
												DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED																	
												2739'-2951'				2000 GALS 15% HCL ACID																	
												2739'-2951'				1023 GALS BBLs AMFRAC 30L W/ 139,000# 16/30 SAND																	
33. PRODUCTION																																	
DATE FIRST PRODUCTION 6/18/97				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING										WELL STATUS (Producing or shut-in) PRODUCING																			
DATE OF TEST 7/11/97		HOURS TESTED 24		CHOKE SIZE 18/64"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 150		GAS—MCF. 176		WATER—BBL. 20		GAS-OIL RATIO																			
FLOW. TUBING PRESS. 200#		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) CONOCO, INC.												TEST WITNESSED BY																					
35. LIST OF ATTACHMENTS NONE																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <i>Stevenson Land</i>												TITLE PETROLEUM ENGINEER												DATE July 15, 1997									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION

TOP

БОТТОМ

DESCRIPTION, CONTENTS, ETC.

NAME

TOP

MEAS. DEPTH

TRUE
VERT. DEPTH