

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG - 4 1997

OIL CON. DIV.

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry Street, Suite 1500, Fort Worth, TX 76102

817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 1120' FNL, 1345' FWL, Sec.24, T17S, R30E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 055264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA., Agreement Designation

8910088670

8. Well Name and No.

GJSAU #44

9. API Well No.

30-015-21831

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Recompletion

☐ New Construction

☒ Plugging Back

☐ Non-Routine Fracturing

☐ Subsequent Report

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☐ Final Abandonment Notice

☐ Other

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Production from the of this Unit oil well has decreased to an unacceptable level. We now propose to P&A the unitized zone and recomplete in the Metex interval of the Grayburg zone.

Our procedure will be to dig a 40' X 40' working pit. Any accumulation in this pit will be disposed of in an approved disposal method and the pit will be back filled and leveled upon completion of this work. We will run bit and casing scraper to approx. 3250' and test the 5 1/2" production casing, then set a CIBP, perforate and stimulate the new perforations as recommended by the stimulation companies. We will run 2 3/8" tubing and sucker rods and test the well. Production from this well will be piped to the Jackson B4 tank battery through a new flowline.

If this recompletion is successful we request approval to change the name of this well to the Jackson B #40 as a non-standard location in the Grayburg interval. We do attest that Burnett Oil Co., Inc. is the operator of all contiguous leases in the area. We have filed for administrative approval from the NMOCD.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Petroleum Engineer

Date

(This space for Federal or State office Use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side