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LAND OFFICE			T
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		9	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.	TRANSPORTER OIL / GAS OPERATOR PRORATION OFFICE Operator		RECEIVED		
	Anadarke Production Company				
	Address		D. C.	C	
	Reason(s) for filing (Check proper b	oco Hills, New Mexic		22-0	
	New Well	Change in Transporter of:	Other (Please explain)	TOTAL DELICATION CONTINUES	
	Recompletion	Oil Dry	Gas TILOWADIO-CO	ndensate produced dur- Morrow Perfs from	
	Change in Ownership		108 55-78	HOLLOW POLIS IPON	
	and address of previous owner DESCRIPTION OF WELL ANI				
	Loco Hills Fed. Co	Well No. Pool Name, Including		Lease No.	
	Location		000		
				rom The West	
		ownship 178 Range	30E , NMPM,	Eddy County	
II.] [DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL (Address (Give address to which		
-	Navajo Crude Oil Pr	urchasing Co.		oproved copy of this form is to be sent) Artesia, New Mex. 88210	
	Name of Authorized Transporter of Co	usinghead Gas or Dry Gas	Address (Give address to which ap	oproved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
I: 7. <u>€</u>	f this production is commingled w	ith that from any other lease or poo	1, give commingling order number:		
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	Elevations (DF, RKB, RT, GR, etc.)			P.B.T.D.	
		Name of Producing Formation	Top Cil/Sas Pay	Tubing Depth	
1	Perforations			Depth Casing Shoe	
F	1101 5 015		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
L					
-					
. <u>T</u>	EST DATA AND REQUEST F		after recovery of total volume of load e	vil and must be equal to we exceed top allow-	
	OIL WELL Oate First New Oil Run To Tanks	able for this d	epin or de jor juit 24 nours)		
			Producing Method (Flow, pump, gas lift, etc.)		
-	ength of Test.	Tubing Pressure	Casing Pressure	Choke Size Jan have	
Ā	ctual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MOR () 5	
_	······································			* * XD =	
G	AS WELL			31-76	
A	ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 10	
T	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CI	ERTIFICATE OF COMPLIANC	?E	OIL CONSERV		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by Jerry E. Buckles		OIL CONSERVATION COMMISSION			
		APPROVED DEC 29 1976 BY ALA GENERAL STREET			
		TITLE SUPERVISOR, DISTRICT, II			
		This form is to be filed in compliance with RULE 1104.			
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Area Super		tests taken on the well in accordance with RULE 111.		
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
December 28, 1976 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			