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| TRANSPORTER | OIL / | |
| | GAS / | |
| OPERATOR | / | |
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

| | |
|--|---|
| Operator Anadarko Production Company ✓ D.C.C. | |
| Address P. O. Box 67, Loco Hills, New Mexico 88255 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain) | |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|------------------------|---|---------------------------------|---------------------------------|
| Lease Name Loco Hills Fed. Comm. | Well No. 1 | Pool Name, Including Formation S. Loco Hills Morrow | Kind of Lease Federal | Lease No. LC028936(d) |
| Location | | | | |
| Unit Letter L | 1980 | Feet From The South | Line and 990 | Feet From The West |
| Line of Section 29 | Township 17S | Range 30E | , NMPN, Eddy County | |

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Navajo Crude Oil Purchasing Co. | P. O. Box 175, Artesia, N. Mex. 88210 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Transwestern Pipeline Co. (High Press. Gas) Suite 614 1st. Nat. Bank Bldg, Odessa, Tx. | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| L 29 17S 30E | No yes 3-31-77 79761 |
| Approx. 2-1-77 | |

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

| | | | | | | | | |
|--|--|----------------------------------|------------------------------------|----------|--------|-----------|------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Prev. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 9-23-76 | Date Compl. Ready to Prod. 12-9-76 | Total Depth 11,400 | P.B.T.D. 11,370 | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3555.3 GL | Name of Producing Formation Morrow-Limestone | Top Oil/Gas Pay 10,855 | Tubing Depth 10,723 | | | | | |
| Perforations 10,855-63 and 10,874-78 @ 4 SPF | | | Depth Casing Shoe 11,400 | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 17 1/2 | 13 3/8" | 488' KB | 500 Sacks | | | | | |
| 12 1/4 | 9 5/8" | 3,503' KB | 1000 Sacks | | | | | |
| 8 3/4 | 4 1/2 | 11,400' KB | 900 Sacks | | | | | |
| | | 2 3/8" 10723 | | | | | | |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | | | |

GAS WELL

| | | | |
|---|---|--|--------------------------------------|
| Actual Prod. Test-MCF/D 2500 | Length of Test 24 Hour | Bbls. Condensate/MMCF 35.6 | Gravity of Condensate 55.6 |
| Testing Method (pitot, back pr.) Backpressure | Tubing Pressure (Shut-in) 1080 (2900) | Casing Pressure (Shut-in) None | Choke Size 2 1/2" |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by
Jerry E. Buckles

(Signature)
Area Supervisor

(Title)
December 30, 1976

(Date)

OIL CONSERVATION COMMISSION

APR 15 1977

APPROVED

BY

W.A. Gressett

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.