

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028936 (d)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER2. NAME OF OPERATOR
Anadarko Production Company ✓

APR 17 1978

3. ADDRESS OF OPERATOR
P. O. Box 67, Loco Hills, New Mexico 88255

O. C. C.

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1980' FSL & 990' FWL Sec. 29, T-17S, R-30E
Lddy County, New MexicoLoco Hills Federal
Communitization Unit

8. FARM OR LEASE NAME

9. WELL NO. 1

10. NAME AND LOCATION OF "WELLBORE"
S. Loco Hills "Borrow"11. SEC., T., R., M., OR BLK. AND
SURV 29 - 17S - 30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3555.3 GL

12. COUNTY OR PARISH Lddy

13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING Plug Back

ABANDONMENT* X

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit, installed BOP, pulled tubing and packer.

2. Squeezed perfs with cement 10635-63 to 10674-78.

3. Drilled out, tested, spotted 200 gal 7 1/2% acetic acid 10900-11200.

4. Perforated 11148-56 (CNL-FDC) w/4 SPF.

5. Ran tubing w/tubing disc & packer, set packer, dropped bar, flowed to clean up & test.

6. Acidized w/3000 gals 7 1/2% Dowell MSR acid + 90,000 SCF N₂ @ 10 BPM.

7. Cleaned up, tested, shut in, pending approval of application to recomplete in Atoka Zone. (Form 9-331 C enclosed with this form.)

Form 9-330 will be completed and submitted following completion.

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

Original Signed by

SIGNED Jerry E. Buckles

Area Supervisor

TITLE

DATE April 11, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

APR 14 1978

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, State, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for special instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

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D.C.C.
NATIONAL OFFICE

ACTING DISTRICT ENGINEER