	1 .			
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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-101	
SANTA FE /			Revised 1-1	
FILE / 1	├			te Type of Lease
U.S.G.S. 2		ECEIVED	STATE	X 755
LAND OFFICE	RELEIVED		.5. State OI	1 & Gas Lease No.
			F .	537-5
OPERATOR /	SEP - 9 1976		nim	William III
			(
APPLICATION FO	R PERMIT TO DRILL, DEEPEN,	OR PLUG BACK	777777	
1a. Type of Work	•	o. c. c.		reement Name
DRILL X	DEEPEN	ARTESIA, OFFICE BA	CK EMPIRE	SOUTH DEEP UNIT
b. Type of Well	DEEF CH	1 200 07	8. Farm or	Lease Name
OIL GAS WELL		SINGLE MULTIF	NE EMOIRE	SOUTH DEEP UNIT
2. Name of Operator	OTHER	2016	9. Well No	
* - ·	COMPANIX			11
AMOCO PRODUCTION	COMPANY		100 Field	and Pool, or Wildcat
3. Address of Operator	70000		South	Company
P.O. DRAWER A, LEVELLAND, TEXAS			EMPIRE	SOUTH WOLFCAMP
4. Location of Well	F LOCATED 1980	FEET FROM THE NORTH	LINE	
OKIT CETTER	LUCATED		//////	
2120	WEST LINE OF SEC. 32	TWP. 17-5 RGE. 29-	MMPM ()	
AND SEET FROM THE	THE OF SECTION	miinniii	12. County	
KIIIIIIIIIIIIIIIII				
		<i>HHHHHHH</i>	EDD	VHHHHHAM.
				111111111111111111111111111111111111111
MHHHHHHHH	/////////////////////////////////////	i 9. Proposed Depth 19A	. Formation	20. Rotary or C.T.
VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		8800 W	DLFCAMP	ROTARY
21. illevations (Show whether DF, RT, e.	tc.) 21A. Kind & Status Plug. Bond		22 Ann	ox. Date Work will start
	· 15			
3595.1 GL	BLANKET ON FILE	NA		9-13-76
23.	PROPOSED CASING AN	D CENENT PROCESS		
	PRUPUSED CASING AN	J CEMENT FRUGKAM	·	
SIZE OF HOLE SIZ	E OF CASING WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	113/4" 117#	400	CIRC	
143/4"	7 7 7		CIRC	
12 74 "	8 5/8" 24 #	2900'	<u> </u>	1 6 11 12001 1
7 % *	5 1/2" 15-17.5*	8 800	Jufficient t	o fill 700' above
1	ı	•	WPPERMOST	PAY ZONE
			A •	
Olta diopina	well loss shall	be sun and	evaluation	us made.
upur aritung	well, logs shall	- / while	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	, ,, =====)
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1. At 1 the	M10041111	otto t	- 1 1 44 22 - Manual III - 1
perforating and	for stimulating as	necessary u	r accompa	my commercial
	U	V		
production.				APPROVAL-VALID
•				FOR 90 DAYS UNLESS
BOD Diagram	Otto ched			DRILLING COMMENCED,
BOP Program	· www.			DMELITO COMMENTOED
		'a m. 1 1. 1 1.	and the	12-10-76
Mud Program	n - 0'- 400' Natu 400'- 2900' Natu	e mud w/ In	ein waretexp	IRES
U	400'-2900' natu	n Mud w/ bx	me water	٠, ٨
	2900'-8800' Low	goleds non dispe	used mud a	as reguled
	lon	suitable hole	. condition	·o .
		,	_	
<u> </u>				
IN A BOVE SPACE DESCRIPE BRODOS	SED PROGRAM: IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON I	PRESENT PRODUCTIVE ZC	NE AND PROPOSED NEW PRODUC-
TIVE ZONE. GIVE BLOWOUT PREVENTER PRO	DGRAM, IF ANY.			
I hereby certify that Up information abo	ove is true and complete to the best of my	knowledge and belief.		
			+	9/7/76
Signed Kay W.	Tule Admin	strative Assistan	t Date	71/1/6
44-Nmocc - ACT Prace for State	Use)			
1- DIV. 21 0		MOOD Prompton	CI	EP 101976
APPROVED BY W.U.	resset SUPER	VISOR, DISTRICT H	DATE	-1 10 101 0
CONDITIONS OF APPROVAL, IF ANY	•			
20 - Paitner				
3				