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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR APPLICATIONS TO OIL AND GAS LEASES OR MINERAL RIGHTS. USE APPLICATION FOR PERMIT TO PRODUCE OIL AND GAS FOR SUCH PURPOSES.)

RECEIVED

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- **FEB 4 1977**

2. Name of Operator
Amoco Production Company ✓

3. Address of Operator
P. O. Drawer "A", Levelland, TX 79336

4. Location of Well
UNIT LETTER **F** 1980 FEET FROM THE **North** LINE AND **2130** FEET FROM
THE **West** LINE, SECTION **32** TOWNSHIP **17-S** RANGE **29-E** NMPM.

5. Elevation (Show whether DF, RT, CR, etc.)
3595.1 GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-537-5

7. Unit Agreement Name
Empire South Deep Unit

8. Farm or Lease Name
Empire South Deep Unit

9. Well No.
11

10. Field and Pool, or Wildcat
South Empire Wolfcamp

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☒
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-5-77 ran core #1 8392' to 8445' Wolfcamp, recovered 53' of cores, on 1/7/77 ran core #2 8445' to 8505' Wolfcamp. Run DST #1 1-7-77 8404' to 8505' Wolfcamp. Reached TD 8800' 1-9-77 and ran logs. Ran 5-1/2" casing and set at 8798' and cement with 350 sx Class H cement plus 3/4#/sx CFR-2. Bump plug with 2000 PSI at 4:00 a.m. 1-13-77. Release rig 12:30 p.m. 1-13-77. Operations commenced service unit 1-25-77. Waiting on cement 288 hours. Test casing with 1500# 30 minutes. Test okay. Run logs 8500' to 8000'. Perf Wolfcamp interval 8404' to 8436' with 2 JSPF. Run tubing and packer. Acidize perfs 8404' to 8436' with 3000 gals 20% NE Acid with additives. Swab test and evaluate. Release service unit 1:00 p.m. January 30, 1977.

0 + 2 - NMOCC, Art.
1 - Div
1 - Sus
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Administrative Assistant DATE February 2, 1977

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE FEB 4 1977

CONDITIONS OF APPROVAL, IF ANY:
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