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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-110
Effective 1-1-65

"DEVIATION REPORT ATTACHED"

RECEIVED

Operator AMOCO PRODUCTION COMPANY		MAR 22 1977	
Address P.O. DRAWER A, LEVELLAND, TEXAS 79336			
Reason(s) for filing (Check proper box)		ARTESIA, OFFICE	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name EMPIRE SOUTH DEEP UNIT	Well No. 11	Pool Name, including Formation SOUTH EMPIRE WOLF CAMP	Kind of Lease State, Federal or Fee STATE	Lease No. 537.5
Location Unit Letter F; 1980 Feet From The NORTH Line and 2130 Feet From The WEST				
Line of Section 32 Township 17-S Range 29-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co. (TRUCKS)	Address (Give address to which approved copy of this form is to be sent) P.O. DRAWER 175 ARTESIA, NM 88210			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) FRANK PHILLIPS BLDG. BARTESVILLE, OKLA			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 32	Twp. 17	Rge. 29
			Is gas actually connected? Yes	When 2-1-77

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 12-3-76	Date Compl. Ready to Prod. 3-16-77	Total Depth 8800'	P.B.T.D. 8752'					
Elevations (DF, RKB, RT, GR, etc.) 3595 GR	Name of Producing Formation WOLF CAMP	Top Oil/Gas Pay 8404'	Tubing Depth 8445'					
Perforations 8404' - 8436'	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	425'	400 Sx Incon					
11"	8 5/8"	2917'	1425 S. Class C x TLW					
7 7/8"	5 1/2"	8798'	350 Sx Class H					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-30-77	Date of Test 3-16-77	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 hrs.	Tubing Pressure 250"	Casing Pressure -	Choke Size 3/4"
Actual Prod. During Test 80	Oil-Bbls. 80	Water-Bbls. 0	Gas-MCF 1024

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate 60.77
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

04- NMCC-ART	Ray W. Cox (Signature) Administrative Assistant (Title) 3-21-77 (Date)
1-Div.	
1-Susp	
1-RC	
30-Partners	

OIL CONSERVATION COMMISSION

MAR 28 1977

APPROVED _____, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.