

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

JUN 1 1982

2. NAME OF OPERATOR
Amoco Production Company ✓ O. C. D.
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL x 2130' FWL, Unit F
AT TOP PROD. INTERVAL: Sec. 32, T-17-S, R-29-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
E-537-5

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Empire South Deep Unit

9. WELL NO.
11

10. FIELD OR WILDCAT NAME
Empire South-Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
32-17-29

12. COUNTY OR PARISH | 13. STATE
Eddy | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

RECEIVED
(NOTE: Report results of multiple completion of zone change on Form 9-331)
MAY 27 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to remove paraffin and acidize well as follows to improve production:
Pull rods, pump, tubing, and anchor. Steam clean tubing and rods. Run 60' tailpipe, treating packer, and 2-7/8" tubing. Set packer at approx. 8300'.
Acidize in 2 equal stages with 6400 gal 20% HCL acid and 660 gal Nalco's Visco 1176 staged with 100 ball sealers. Flush with 48 bbls. 2% KCL water.
Pull tubing and treating packer. Run 2-7/8" tubing, anchor, 2 joints of tailpipe, and seating nipple. Set anchor at approx 8390' and land tubing at approx. 8450'. Run rods and pump. Pump test and return well to production.

0+4-MMS, A 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 5-25-82

(This space for Federal or State office use)

APPROVED BY W. H. Walker TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: