

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-537-5	

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DRY WELL OR TO ABANDON A WELL. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company ✓		8. Farm or Lease Name Empire South Deep Unit	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 11	
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 2130 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 29-E NMPM.		10. Field and Pool, or Wildcat Empire South-Wolfcamp	
15. Elevation (Show whether DF, RT, GR, etc.) 3609' RDB		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-1-82. Pulled rods and pump. Killed well and installed BOP. Pulled tubing and tailpipe. Ran tubing, packer and tailpipe. Tailpipe landed at 8364' and packer set at 9304. Pumped 3200 gal 20% HCL with additives. Injected 100 ball sealers and again pumped 3200 gal 20% HCL with additives. Released packer & pulled tubing. Ran seating nipple, tubing and tubing anchor and tubing anchor set at 8329'. Ran rods and pump. Tested pump and moved out service unit 7-6-82. Pump tested 136 hours and recovered 33 bbls of oil, 305 bbls of load water, and 1160 MCF. Repeated previous acid job. Pumped 10 bbls of oil, 5 bbls of water, and 224 MCF in 24 hrs. Turned over to production.

0+4-NMOCD,A 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Assist. Admin. Analyst DATE 7-21-82

APPROVED BY W. L. [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 23 1982

CONDITIONS OF APPROVAL, IF ANY: