

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAR 25 1986
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-537-5

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Empire South Deep Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 11
4. Location of Well UNIT LETTER DF 1980 FEET FROM THE North LINE AND 2130 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Empire South Volcan
15. Elevation (Show whether DF, RT, GR, etc.) 3609' RDB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
MSSU 3-5-86. RIH x WL x Cast iron Bridge plug. Set CIBP at 8200'. Pressure tested to 500 PSI x O.K. Ran Cement Bond Log from 8200'-6400' x good cement at 7350'. POH x RIH x Csg. gun x perforated 7698'-7702' x 7916'-7924' x 7988'-8002' x 4 DPJSPF x POH. RIH x retrievable Bridge plug x treating packer x tbg. RBP set at 8107' x packer set at 7858'. Acd x 2500 gals 15% NEFE HCL x 100 ball sealers x flushed x 49 bbls brine water. Set retrievable Bridge plug at 7850' x packer set at 7646' x Acd upper perfs (over)

0+5 NMOC-D-A 1-JRB HOU RM 21.156 1-FJN HOU RM 4.206 1-WF 1-BAO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Beverly A. Ottwell** TITLE **SR. ADMINISTRATIVE ANALYST** DATE **3-21-86**

Original Signed By
Les A. Clements

APPROVED BY **Supervisor District II**

TITLE DATE **MAR 24 1986**

CONDITIONS OF APPROVAL, IF ANY:

Empire South Deep Unit #11 Continued

7698'-7702' x 500 gals. 15% NEFE HCL x 4 fall
sealers/100 gals. Release packer x retrievable
bridge plug x set RBP at 8100' x packer set at
7646' x run out x recovered 61 BW in 3 hours.
Lost from NW 20 BW x FFL 1000' from surface x
about in overnight. Prepare to flow test well. MOSU
3-18-86. PW0: 3 BOPD, 0 BWPD, 110 MCFD
PAW0: 388 BOPD, 6 BWPD, 256 MCFD