

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED-115  
Revised 10-1-78

## GAS-OIL RATIO TESTS

~~OCT 17 '88~~

Operator		Well	County		Date										
Address		Location	Test	Size	Pressure	Flow									
Amoco Production Company		Empire Wolfcamp	South	Edley	O.C.D.										
P.O. Box 3092 Houston, Texas 77253		Type of Test - (X)		Scheduled	Completion	ARTESIA OFFICE Special									
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.F.T./BBL.
		U	S	T	R						WATER BBL'S.	GRAV. OIL BBL'S.	GAS M.C.F.		
Empire South Deep Unit 452-164-01	4	G	32	17	29	P			15	24	0		14	16	1143
954-542-01	11	F	32	17	29	S			310						

Reference your letter dated 9-30-88

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.

Gas volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well official and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

Steven J. Kuchler

55. Adm. Ana

10-13-88 (Date)