

NMOC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. CATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-055259

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Flint "B" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14, 17S, 30E, NMPM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Petroleum Corporation of Texas

3. ADDRESS OF OPERATOR

P. O. Box 911 Breckenridge, TX 76024

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface330' FSL & 330' FWL, Section 14, Township 17-S, Range 30-E
Unit Letter "M"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3683' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Gentlemen:

This well has reached an economic limit. We cannot recommend additional work on the presently producing zone and, there are no zones behind the pipe that warrant completion attempts.

WELL SUMMARY

8-5/8" 22# Csg set @ 496' w/250 sx cement circulated.

4-1/2" 10# Csg set @ 3583' w/175 sx cement. + P 2372-80 + 7, 1000 SX

Open perfs. @ 3059' - 3347'.

CIBP set @ 3370' closing lower perfs. 3379' - 3546'.

See attached schematic where an additional 2,000 sx. cement used.

There will be no casing recovered.

PROPOSED PLUGGING PROCEDURE

1. 35' cement plug on top of CIBP @ 3370'

2. Set CIBP @ 3000' w/35' cement on top

3. 100' cement plug 1080' - 1180' at salt section base

4. 75' cement plug @ 480' - 525' at top of salt section

5. 10 sx cement plug @ surface with required marker

6. Hole will be filled with at least 9.5# mud.

18. I hereby certify that the foregoing is true and correct

SIGNED

Arthur Boice

TITLE Division Superintendent

DATE May 18, 1978

(This space for Federal or State office use)

APPROVED BY

J. D. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

JUN 21 1978

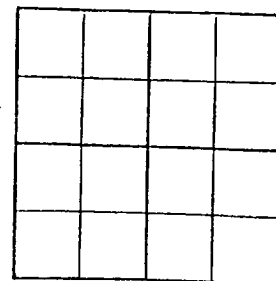
Well

PLAN-O-GRAM

Company Petroleum Corp of Texas

Well No. 2 Lease Flint "B" Fed

Unit Letter "M" 330' FSL, 330' FWL
Sec. 14, Twn 17S, Rng 30E Eddie Co. N.M.
Elev. 3683 D.L.



LC-055259

8 5/8" 22# Csg Set @ 496' w/ 250 sp cmt Cmt Circulated

DV Tool @ 1275' Dec for 76, 77 Squeeze 1000 sp cmt



The two squeeze jobs we to shut off water.



Perf to squeeze off wtr. @ 2372-80 w/ 1000 sp cmt

Perfs 3059'-3347' are open

CIBP @ 3370'

Perfs 3379'-3546'

4 1/2" 10.5# Csg Set @ 3588' w/ 175 sp cmt

Cementing

Special Tools

Acidizing

Chemical Services

84 SERVICE CENTERS

JUST MINUTES AWAY FROM YOUR WELL

Formation Testing

Fracturing

Dump Bailer

Casing Equipment

