NO. OF COPIES RECEIVED	·		
DISTRIBUTION 5 NEW MEXICO OIL CONSERVATION MISSION		Form C-104	
SANTA FE ;	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	1	AND	
LAND OFFICE	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	RECEIVED
TRANSPORTER   OIL /   GAS /			
OPERATOR /			DEC 28 1981
Operator Operator	<u> </u>		O. C. D
Petroleum Corporation	n of Texas √		ARTESIA, OFFICE
Box 911, Breckenridge	e, Texas 76024		
Reason(s) for filing (Check proper bo.	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Go	ıs 🔲	•
Change in Ownership	Casinghead Gas XX Conder	nsate	
If change of ownership give name and address of previous owner			·
DESCRIPTION OF WELL AND	LEASE.   Well No.: Pool Name, Including F	ormation   Kind of Lease	Legse No.
Lesse Name Jenkins "B" Federal	5 Grayburg Jacks		or Fee Federal 054988B
Location			· · · · · · · · · · · · · · · · · · ·
Unit Letter D;	330 Feet From The north Lin	ne and 330 Feet From Th	. west
Line of Section 20 To	ownship 17S Range	30E , NMPM, E	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of O	il or Condensate	Address (Give address to which approve	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company		424 HS & L Building, Bar	
If well produces oil or liquids,	Unit Sec. Twp. Rge. E 20 17S 30E	Is gas actually connected? When	
give location of tanks.  If this production is commingled w	ith that from any other lease or pool,	<u> </u>	iguse, 1901
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Complete	ion – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	<u></u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil are epth or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.) Pasti -1-82
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bals. Condensate/MMCr	didisiry of contactions
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation		11	TION COMMISSION
		APPROVED DEC 3 0 1981, 19	
Commission have been complied	with and that the information given	m bela	Miams
above is true and complete to the	ne best of my knowledge and belief.	TITLE OIL AND GAS	NSPECTOR
			ompliance with RULE 1104.
		II TOME FORM IN TO DO ITEM IN CO	PROPERTY WALL RULE IIVTA .

Production Clerk

December 22, 1981

(Title)

(Date)

ULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner all name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple