Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Deparament

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Pr

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 DISTRICT III	•	Sa			ox 208	3		N.	AR 2 8 1991					
1000 Rio Brazos Rd., Aziec, NM 87410	O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATIONARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS													
Operator	7	Well												
Parker & Parsley			<u></u>				<u> </u>	<u>.</u>	300	152194	+			
P.O. Box 3178, Mic Reason(s) for Filing (Check proper box)	dland, I	exas	7970	2		Other (D	lease expl	. 7. 1						
New Well Recompletion Change in Operator	Oil Casinghead	_	Transpor Dry Gas Condens			Chang	•	Oil T		sporte	r Only			
If change of operator give name and address of previous operator														
IL DESCRIPTION OF WELL			(- -											
Lesse Name Jenkins B Federal	Well No. Pool Name, Inclu 5 Grayburg J									Lease oderal or Fe	Lease No. 1054988	8 R		
Location Unit LetterD	: 330			an The		Line and			_ Feet	From The	W		Line	
Section 20 Townshi	17 S		Range	30E		NMPM		Eddy				Coun	rtv	
III. DESIGNATION OF TRAN	SPORTER	R OF OI	L AND	NATU	RAL G	AS								
Name of Authorized Transporter of Oil Navajo Refining Compa	<u> </u>	or Condens			Address	(Give ada					orm is to be	teni)		
Name of Authorized Transporter of Casing Phillips Petroleum Co	thead Gas	s X or Dry Gas				P.O. Box 159, Artesia, Address (Give address to which approved 4001 Penbrook, Odessa,					copy of this form is to be sent)			
If well produces oil or liquids, zive location of tanks.	•	•	Twp.	Rge.	1	tually con	nected?	W	/ben ?					
I this production is commingled with that i	From any other	20 r lease or p	17S pool, give	30E comming	·	es number:				8/8	1			
IV. COMPLETION DATA		Oil Well	1 6	u Weil	New W	/.u l 197					1=			
Designate Type of Completion		İ		m wen	İ	i	orkover	Deepe	=a 	Plug Back	Same Res'v	Diff Re	2 S `V	
Date Spudded	Date Compi.	. Ready to	Prod.		Total De	pth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay					Tubing Depth			
Perforations						1					Depth Casing Shoe			
	π	JBING, (CASING	G AND	CEMEN	TING	RECOR	D	i				-	
HOLE SIZE						DEPTH SET					SACKS CEMENT			
									-					
		1.011												
I. TEST DATA AND REQUES OIL WELL (Test must be after re				and must	he emust t	0 05 6TC4	rd ton alla	unble foe	e chia a	lanth on he i	for full 24 hou			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, et						O 7 Jul 24 NO	03 .)	_				
ength of Test	Tubing Press	Casing Pressure					Choke Size							
Actual Prod. During Test	Oil - Bbls.				Water - Bbla.					Gas- MCF				
GAS WELL														
Actual Prod. Test - MCF/D	Length of Te	Bbis. Condensate/MMCF					Gravity of Condensate							
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)					Choke Size				
L OPERATOR CERTIFICA				Œ		OII	CON	SED	VΔ	TION	חו/וופוע			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION APR 2 - 1991 Date Approved								
TEN Lanis C.	Holi	mes				·	•		ONE	n by				
Signature Stephanie J. Holmes Proration Analyst						By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT								
Printed Name March 27, 1991	915	5-686-		(1	Ti	:le	SUPER	V13U1	, 01	31AIO1	71			
Dute		Telepi	home No.		L									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.