		المستعمرة بالاست			and the state of t						
H	DISTRIBUTION			-							
}	SANTA FE	-		1	NEW MEXICO OIL	T FOR ALLO		ON	Form C-104 Supersedes (Old C-104 and C-11	
Į	FILE 1/1/			RECEIVEDID					Ellective 1-1	1-65	
	U.S.G.S.	 	-	AUT	HORIZATION TO TE	RANSPORT C	IL AND NAT	TURAL GAS			
}	LAND OFFICE			-	FEB 1 5 1983						
	TRANSPORTER -	GAS	1/	7	120 10 100						
	OPERATOR), C. D. Y					
1.											
	Damson Oil Corporation 🗸										
-	P.O. Box 4391, Houston, Texas 77210										
	1.0. Box (331, 110 de 1)										
[Reason(s) for filing (Check proper box) Other (Please explain)										
	New We!! Change in Transporter of: Becompletion Dry Gas										
	Change in Ownership XX Casinghead Gas Condensate										
		1		_				011 D	1	J T	
1	(f change of ownershi and address of previo	us ow	ner	Petrol	eum Corporati	on of Te	exas, Bo	x 911, B	reckenri		
	DECORPERAN OF	WASA 1	. A N. TO	TEASE						76024	
ນ.] ໂ	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.										
	Jenkins 'B' Federal 6 Grayburg Jackson SR-D-9-90 State, Federal 054988B										
	Location				••	,,	<u>/</u>				
	Unit Letter C: 660 Feet From The North Line and 1650 Feet From The West										
	Line of Section	20	To	waship 17	S Range	30E	, NMPM,	Eddy		County	
L	Line of Section				<u> </u>	<u> </u>		Luuy			
11.	DESIGNATION OF	TRA	SPOR	TER OF O	IL AND NATURAL G	AS					
	Nome of Authorized Transporter of Oil				r Condensate	Andress (6)	Address (Give address to which approved copy of this form is to be sent)				
1	Name of Authorized Transporter of Casing			singnead Gas	VV of Dry Gas	Address (Gr	Address (Give address to which approved copy of this form is to be sent)				
	Phillips Petroleum Co.					424 HS & L Bldg., Bartlesville. OK 74004					
	If well produces oil or liquids, Uni				Sec. Twp. P.ge.		Is gas detually connected? When				
	give location of tanks. E 20 175 30E yes 8-81										
			igled wi	ith that from	any other lease or poo	l, give commin	gling order nur	mber:	 	·	
۷.	COMPLETION DAT				Oil Well Gas Well	New Weil	Worksver 2	Deepen Plus	a Book Same R	es'v. Diff. Res'v.	
	Designate Type	of Co	mpleti		i 	1		1		1	
	Date Spudded			Date Comp.	i. Ready to Prod.	Total Depth) P.9	.T.D.		
	Elevations (DF, RKB.	RT C	2 440	Name of Pr	roducing Formation	Top QU/Q15	: Р а у	Tue	ing Depth		
	Lievania (DI , AMD.	K1, 0.	ι, ειτ.,		•						
	Perforations Depth Casing Shoe										
	TUBING, CASING, AND CEMENTING RECORD										
}	HOLE SIZE			CASI	TUBING, CASING, AND CASING & TUBING SIZE		CEMENTING RECORD		SACKS CEMENT		
ŀ	FOLE 31	125		i GAG	NG G 1 G S III G S II G						
ŀ										<u> </u>	
							!				
į											
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load ail and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load ail and must be equal to or exceed top allowable.)										
i	Date First New CI: Ru	n To T	CDK 5	Date of Te	et.	Producing M	ethod (Flow, pu	mp, gas lift, etc	.,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
ļ					· · · · · · · · · · · · · · · · · ·	Casing Pres	4174	Cho	λ 5:20 X A	1-5	
	Length of Test			Tubing Pre)seurs	Cuaing Pies	J•			1 1 1	
ľ	Actual Prod. During Test			Oil - Bhia.	Oil-Bhis.			Ges	- NOF V	Las 1/14	
									1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
•	, by									Jan .	
ŕ	GAS WELL Actual Prod. Test-MCF/D Length of Test					Bbis. Conde	nacie/M/C7	Gra	vity of Consenso		
	Actual Prod. Test-MC	. 70		Langin of	. •••				·		
}	Testing Method (pitot,	back ;	or.j	Tubing Pre	eswe (Shut-in)	Cosing Pres	awe (Shat-in) Che	ke Size		
VI.	CERTIFICATE OF COMPLIANCE						CIL CON	15 7 1983 O	N COMMISSI	ОИ	
						APPROV	• •	1 1 1000		_, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					n n	m.	1. 11	1111	<u> </u>	
	above is true and c	omplet	e to th	e best of m	ny knowledge and belief		F/MZA	SINSPECTOR			
						TITLE_	TITLE OIL AND GAS INSPECTOR				
						This	This form is to be filed in compliance with RULE 1104.				
	A. B. Kensing D.					11	Il and the second for allowable for a newly drilled or deepened				
•	(Signature)					li taara tak:	well, this form must be accompanied by a tabulation of the deviation terms taken on the well in accordance with RULE 111.				
	Regulatory Engineer (Title)					- 411 •	All sections of this form must be filled out completely for allows				
	February 1, 1983				able on n	able on new and recompleted wells.					
	(Date)				well name	well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multiply					
								104	TILDE TOP BACK	The mentibile	
						Sepa	rate Forms C	-104 must be		*	
						Sepa	rate Forms C	-104 must be			
	·	······································				Sepa	rate Forms C	-104 must be			