Submit 5 Coules
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

n C-104 RECEIVEDSee Instructions at Bottom of Pa

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 1 9 1991

O. C. D.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 ARTESIA, OFFICE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Parker & Parsley Development Company, 3001521945 P.O. Box 31 , Midland, Texas 79702 Other (Please explain) Reason(s) for Filing (Check proper box) New Well see in Transporter of: Dry Gas Recompletion Change in Operator If change of operator give name and address of previous operator Damson Oil Corporation, 3300 N. "A", Bldg. 8, Midland, TX. 79705 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. se Name Kind of Leas Jenkins B Federal Grayburg Jackson 7RVS-QN-GB-S NMLCO54988B 6 Location 1650 660 Feet From The Line and Feet From The Unit Letter Township 17S Eddy 20 JOE , NMPM. Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate  $\square$ 3223 S. Loop 289, Suite 420, Lubbock, TX. 7942B Pride Pipeline Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX. 79762 Phillips Petroleum Co. Twp. Unit Sec. Rge. Is gas actually connected? When? If well produces oil or liquids, 8/81 tion of tanks. LE 20 17S 30E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. PRTD Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oil - Bbls Actual Prod. During Test **GAS WELL** Bbis, Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR 2 1991 is true and complete to the best of my knowledge and belief. Date Approved \_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Dete

Printed Name / 2-19-91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

Title.

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT I

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

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- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.