ta District Office Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

MAR 2 8 1991

DIST	RIC	ТШ				
1000	Rio	Brazos	Rd.,	Aztec,	NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL CASE

I		TO TR	<u>ANSI</u>	PORT O	IL AND	NATURA	<b>NL GA</b>	S				
Operator Parker & Parsle	y Develop	ment C	Compa	any /	<del>,                                    </del>			Well	<b>API No.</b> 3001521	0/.5		
Voldaress	•								3001321	. 94.)		
P.O. Box 3178, leason(s) for Filing (Check proper b	_	Texas	797	702		Other (Pleas		<i>i=1</i>		<del></del> .		
iew Well	/			porter of:		•	•	•				
ecompletion	Oil	_	Dry						nsporte	r Only		
hange in Operator change of operator give name	Casinghe	ad Gas	Cond	lensate		Effect	ive	4/1/91	_ <del>_</del>			
d address of previous operator												
DESCRIPTION OF WE	LL AND LE	ASE										
sase Name		Well No.	i	Name, Inclu	•				of Long Federal or Fe	1	ease No.	
Jenkins B Federal		6	Gray	yourg J	ackson	7RVS-Q	N-GB	-SA	Telegraphic In	NMLC	054988B	
Unit LetterC	. 66	0	Foot !	From The _	N	Line and	165	0 .	F	W		
				_					et From The		Line	
Section 20 Tow	nahip 17S		Rang	<b>e</b> 30	<u>E</u>	, NMPM,		Eddy	7		County	
DESIGNATION OF TR	ANSPORTE	R OF O	IL A	ND NATI								
me of Authorized Transporter of O	1 X i	or Conde	asste							form is to be s	ent)	
Navajo Refining Cor			or Dr	y Gas		Box 159				88210 form is to be se		
Phillips Petroleum	-			, <del></del> ,	4001	Penbro	ook,	Odessa	, TX.	79762	INI)	
well produces oil or liquids,	Unit	Sec.	Twp.	Rge	1 -	ually connec	ted?	When	?			
is production is commingled with t	E E	20	175			res			8/	81		
COMPLETION DATA	nation any on	ET ICALES OF	poor, g	eve commun	Siring ourses, i	umoer:			<del></del>			
Decignate Time of Complete	~~ (V)	Oil Well		Gas Well	New W	eil Worko	ver	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completi	Date Comp	ni Ready to	Prod		Total De	<u> </u>	1			<u> </u>	1	
· opasies	<b>545</b> Com,	,	7 102		1.50					P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/	Top Oil/Gas Pay				Tubing Depth		
OFFELORS	<u> </u>							<u> </u>	Depth Casin	- 5		
									Depui Casir	ig 240e		
	T	UBING,	CAS	ING AND	CEMEN	TING RE	CORI	)	<u> </u>		h	
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
					+				<del> </del>		<del></del>	
							-	- <del></del>				
TECT DATA AND DECL	ECT FOR A	1100	ADIE	•								
TEST DATA AND REQU L WELL (Test must be aft					n he emial u	or exceed to	on allo	unhle for this	e denth or he	for full 24 how	ere 1	
First New Oil Run To Tank	Date of Tes		9,			Method (Fla				701 JEL 24 110E	<b>F3.</b> /	
									Chake Sies			
gth of Test	Tubing Pres	Tubing Pressure				Casing Pressure				Choke Size		
sal Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF			
S WELL												
In Prod. Test - MCF/D	Length of 7	Length of Test			Bbis. Con	Bbis. Condensate/MMCF			Gravity of Condensate			
ng Method (pitot, back pr.)	itot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size				
• • • • • • • • • • • • • • • • • • •												
OPERATOR CERTIF	CATE OF	COMP	LIA	NCE								
hereby certify that the rules and re	gulations of the	Oil Conser	vatios			OIL C	ON	SERV	NOITA	DIVISIO	N	
Division have been complied with a strue and complete to the best of n		_	en abov	e				. AD	D 9 4	nn1		
	//	_			∥ Da	ite Appr	ovec	AP	R 2 - 1	<u>551</u>		
Stephanie G	Holin	(E)			D.							
Signature / Stephanie J. Holmes Proration Analyst					ll By	By ORIGINAL SIGNED BY MIKE WILLIAMS						
rinted Name		. 0 . 4 . 1	Title		T-				STRICT II	<b>;</b>		
March 27, 1991	91	5-686			'"	1 <del>4</del>		2011, DI	<u>~ : : : : ( )                           </u>			
Dute		Tele	phone !	No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.