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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions AUG - 4 1992 at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	OR A	LLOWA	BLE AND	AUTHOR	ZATION				
I. TO TRANSPORT OIL AND NATURAL GAS								Well API No.			
Operator  Marbob Energy Corporation							30	3001521945			
Address P. O. Drawer 217, A.	rtesia	, NM 8	8210								
Reason(s) for Filing (Check proper box)					On	her (Please expl	ain)				
New Well		Change i	-	1 1	Ti di	EFFECTIVE	8/1/92				
Recompletion U	Oil	<u>ا</u> ا ما ا	」Dry G ີ Conde		-	TIDOLLAD	0/1/52				
Change in Operator X	Casinghe	ead Gas [					170 Mid	land T	x 79702	)	
If change of operator give name Parke and address of previous operator Parke	r & Pa	rsley	Deve]	Lopment	Co., P.	0. Box 1	1/8, FLE		<u> </u>		
II. DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Including F						- Formation   Kind o			Lease Lease No.		
Lease Name  JENKINS B FEDERAL  Well No. Pool Name, locked  Grbg Jacks					son SR Q Grbg SA			Federal XXX	NMLCO.	54988B	
Location									ween		
Unit LetterC	_ : <u>6</u> 6	50	_ Feet F	rom The $\frac{N}{N}$	ORTH Lin	ne and16	50 Fe	et From The	WEST	Line	
Section 20 Townshi	<sub>p</sub> 17	s	Range		30E , N	мрм,		Eddy		County	
UL DESIGNATION OF TRAN	ISPORTI	ER OF C	IL AN	D NATU	RAL GAS			<del></del>			
Name of Authorized Transporter of On IA						Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 159, ARTESIA, NM 88210					
NAVAJO REFINING COMPANY					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas  or Dry Gas  GPM CORPORATION					4001 PENBROOK, ODESSA, TX 79762						
If well produces oil or liquids,	Unit Sec.		Twp.	Rge.	is gas actually connected?  YES		When	When 7   8/81			
give location of tanks.	E	120	175	30E	J			0/01			
If this production is commingled with that IV. COMPLETION DATA	from any o	liter lease of	pooi, gr	Ae COMMITTUR	ing order main						
		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	_Ĺ	!_		Total Depth	<u></u>		P.B.T.D.	J		
Date Spudded	Date Con	npl. Ready I	o Prod.		Total Depui			1.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	J				<u> </u>	<u> </u>		Depth Casin	g Shoe		
						NO PECOE	D	<u> </u>			
	TUBING, CASING AND				DEPTH SET				SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEI WOLL						
	CT FOR	TITOW	ARIF		L			J			
V. TEST DATA AND REQUE	of FUK	ALLOW total volume	of load	oil and must	be equal to or	r exceed top all	owable for thi	depth or be j	for full 24 hou	rs.)	
V. TEST DATA AND REQUEST FOR ALLOW ABLE OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						lethod (Flow, pr	ump, gas lift, e	tc.)	1 - A	1 and	
					Casing Press	1) Pe		Choke Size	fore	102	
Length of Test	Tubing Pressure				Casing Freeze			8-21-72			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas-MCF & Ag OP			
					<u> </u>						
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
					Casing 11000		· · · · · · · · · · · · · · · · · · ·				
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIAN	<b>ICE</b>	(	OIL CON	ISERVA	ATION I	DIVISIO	N	
the configuration that the rules and regulations of the Oil Conservation					`						
Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.					Date ApprovedAU6 5 1992						
If the and complete to the best of my	1			/	Dale	, whhice					
the honde	/lel	20			By_	ORIGI	NAL SIGN	ED BY		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
Signature Phonds Nelson Production Clerk					MIKE WILLIAMS						
Rhonda Nelson Printed Name	FIOUU	10 11 011	Title	4	Tille	SUPE	RVISOR, I	DISTRICT	17		
7/30/92			8-330								
		1 6/4	phone N	<del></del>	H						

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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.