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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT II P.O. Drawer DD, Aitesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

SEP U 1 1992

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	PEQUEST F	OR ALLOV	NAB	LE AND	AUTHORI	ZATION	C. D.			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHOF TO TRANSPORT OIL AND NATURAL C						AS Well Al'l No.				
Operator Mack Energy Corporation ✓						30-015-21945				
Address										
P.O. Box 276, Ar		10		- Cub	er (Please explo					
Reason(s) for Filing (Check proper box	Change it	Transporter of	:							
New Well		Dry Gas		Eff	ective 8	/1/92				
Change in Operator	Carrell Carrel	Condensate							=	
If change of operator give name and address of previous operator Ma	rbob Energy Co.	rporation	n, P	o. O. Dr	awer 217	, Artes	ia, NM 8	8210		
II. DESCRIPTION OF WEL	L AND LEASE								ease No.	
ease Name Well No. Pool Name, include				ng Formation on SR Q Grbg SA			of Lease Lease No. LC-054988B			
Jenkins B Fed	6	Grog Jac	CKSO	on an Q	GIDE ON					
Location Unit LetterC	660_	_ Feet From The	e _no	rth Lin	and165	0 Fe	eet From The	west	Line	
Olit Letter		30E , NMFM,			Eddy County					
Section 20 Town	ship 17S	Range		JUE , NI	111111,					
III. DESIGNATION OF TRA	ANSPORTER OF O	IL AND NA	TUR	RAL GAS			I a of this Cor	u is to be s	ent1	
Name of Authorized Transporter of Oi		Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210.								
Navajo Refining Co Name of Authorized Transporter of Casinghead Gas X or Dry Gas				Address (Giv	e address to wh	ich approved	copy of this form is to be sent)			
GPM Corporation				4001 Penbrook, Odes						
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	ls gas actuali	y connected?	When	17			
give location of tanks. If this production is commingled with the	on from any other lease or	pool, give com	minglir	ng order numi	xer:					
If this production is commingted with a IV. COMPLETION DATA	at nom any other reasons	hood 8					·		- (
	Oil Well	Gas We	ell	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v 1	
Designate Type of Completion	Date Compl. Ready to	p Prod.		Total Depth	L	L	P.B.T.D.			
Date Spudded	Date Compil. Roady is									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
							Depth Casing Shoe			
Perforations										
	TUBING, CASING AND			CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CASING & TI	CASING & TUBING SIZE			DEPTH SET			Parted ID-3		
							9-11-92			
							Chy of			
		17175								
V. TEST DATA AND REQU	er recovery of total volume	ABLE of load oil and	must b	be equal to or	exceed top allo	wable for the	is depth or be for	full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	9,100		Producing M	thod (Flow, pu	mp, gas lift,	etc.)			
Date 1 112					Casing Pressure			Choke Size		
Length of Test	Tubing Pressure		[Casing 11case	110					
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
Actual Front During 1999						· · · · · · · · · · · · · · · · · · ·	<u> </u>			
GAS WELL					-::::::::::::::::::::::::::::::::::::::		Gravity of Con	densale		
Actual Prod. Test - MCF/D	Length of Test			Bbls, Condensate/MMCF			GIATICY OF COHOCHMAC			
Tosting Method (pitot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
		_								
VI. OPERATOR CERTIFI	CATE OF COMP	LIANCE			AL COM	SERVA	ATION D	IVISIC	N	
and test the rules and test	oulations of the Oil Conser	vation			AL CON	OLITY	(110112	, . , . , .		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved SEP 1 1992						
				Date Approved						
Whonda Milson				By MIKE WILLIAMS						
Signature Phonds Nelson Production Clerk				SUPERVISOR, DISTRICT IT						
Rhonda Nelson		Title	-	Tille						
Printed Name 8 1992 AUG 2		8-3303 phone No.	-							
Date	1 ele	Nume 140							1 1 1 1 1 1 1 1	

and the street states of the contract of the street of the state of th INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.