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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B 7762

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	NOV 28 1978	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	ARTESIA, OFFICIAL	8. Farm or Lease Name
2. Name of Operator	C.O. Fulton		Dublin State
3. Address of Operator	Box 1121 Artesia, New Mexico 88210		9. Well No.
4. Location of Well			10. Field and Pool or Wildcat

UNIT LETTER 0	LOCATED 990	FEET FROM THE South	LINE AND 1650	FEET FROM
THE East	LINE OF SEC. 3	TWP. 17S	RGE. 29E	NMPM
12. County	Eddy			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-18-76	2-11-77	3-5-77	3628' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2712'				C.T.
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
2 372-2651 Sh + SA				

26. Type Electric and Other Logs Run	27. Was Well Cored
Dresser Atlas - Neutron Gamma Ray	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb. 8 RD	422'	10"	Circulated 75 sks	
5 1/2"	15 lb. "	2712' 8 rd.		125 sks.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		
					EUP-4 1/4 RD	2465'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5 1/2" Casing was perforated as follows:				DEPTH INTERVAL			
2372-80	2470' to 2474' - 4'	Premiere		2470' to 2474' - 4' 200gal acid- 1000bbl. gel water			
2453-60	2520' to 2528' - 8'	Premiere		2520' to 2528' - 8' 200gal acid- 1000bbl. gel water			
2629-34	2617' to 2622' - 5'	Premiere		2617' to 2622' - 5' 200gal acid- 1000 bbl. gel water			
	2648' to 2651' - 3'	Lovington		2648' to 2651' - 3' 20,000# Frac Sand			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-3-77		Pump					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-4-77	24			8		32	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
C. O. Fulton	Owner	11-6-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 300'
T. Salt _____
B. Salt 810'
T. Yates 1285'
T. 7 Rivers 1320'
T. Queen 1840'
T. Grayburg 2130'
T. San Andres 2537'
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	25	25	Calichi	1865	1875	10	Lime
25	100	75	Red Bed	1875	1915	40	Lime
100	150	50	Red Bed (Sandy)	1915	1925	10	Anhy.
150	265	115	Red Bed (Sandy)	1925	1945	20	Broken Lime
265	270	5	Water (Sand & R.B.)	1945	1985	40	Anhy
270	300	30	Red Bed	1985	2035	50	Broken Lime
300	390	40	Red Bed	2035	2070	35	Anhy - Lime
390	810	420	Red Bed	2070	2092	22	Sand (slight s. gas)
810	835	25	Anhydrate	2092	2115	23	Broken & Sandy
835	915	80	Anhy	2115	2130	15	Broken & Sandy
915	1010	95	Anhy & Red Bed	2130	2145	15	Sand (slight s. oil)
1010	1040	30	Red Bed	2145	2215	70	Anhy
1040	1070	30	Red Bed	2215	2265	50	Anhy
1070	1130	60	Anhy & Red Bed	2265	2280	15	Broken Lime
1130	1345	215	Anhy - show gas 1305'	2280	2305	15	Grey Lime
1345	1350	5	Anhy	2305	2350	45	Broken Lime
1350	1375	25	Lime	2350	2380	30	Grey Lime
1375	1540	155	Anhy	2380	2395	15	Slight Show Oil
1540	1565	25	Broken Lime	2395	2440	45	Lime
1565	1625	60	Anhydrate	2440	2500	60	Brown Lime
1625	1685	60	Red Anhy.	2500	2530	30	White Lime
1685	1780	95	Anhy.	2530	2545	15	Lime & Sand
1780	1795	15	Red Rock	2545	2555	10	Pink Lime
1795	1820	25	Anhy.	2555	2625	70	Lime
1820	1830	10	Shale (Sandy)	2625	2637	12	Blue Sand
1830	1840	10	Shale	2637	2645	8	Sandy Lime
1840	1845	5	Shale (Sandy)	2645	2712	67	Lime
1845	1865	20	Water (Sandy)		2712		T.D.