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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 21 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O.C.C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-7596	
7. Unit Agreement Name Empire South Deep Unit	
8. Farm or Lease Name	
9. Well No. 13	
10. Field and Pool, or Wildcat Undesignated - South Empire Morrow	
12. County Eddy	

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Harvey E. Yates Co., Inc., Agent for Amoco Prod Co. Unit Operator 3. Address of Operator Suite 1000 Security National Bank Bldg., Roswell, N.M. 88201 4. Location of Well UNIT LETTER <u>N</u> <u>1432</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3646.0 GL
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Intermediate casing and temperature survey

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-07-77 Ran 71 Joints 8 5/8" 28# and 24# K-55 ST&C casing. Total 2915.96' set @ 2900' RTM. Cemented with 200 Sx thick-set cement. Followed with 8 Sx Halliburton Lite. Followed with 200 Sx Class C 2% Calcium Chloride. Plugged down @ 9:00 AM 2-07-77. Cement did not circulate. Ran temperature survey. TOC 260'. Ran 5 yards ready-mix. Tested blow-out preventer with 1500# for 30 minutes. OK WOC 18 Hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul G. Yates TITLE Vice President DATE February 18, 1977

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: