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NEW MEXICO OIL CONSERVATION COMMISSION
APR 19 1977

O. C. G.
ALTEBIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7596
7. Unit Agreement Name Empire South Deep Unit
8. Farm or Lease Name
9. Well No. 13
10. Field and Loc. (Indicate at Undesignated - South Empire Morrow)
11. Name Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. DIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Harvey E. Yates Co., Inc., Agent for Amoco Prod. Co. Unit Operator
3. Address of Operator Suite 1000 Security National Bank Bldg., Roswell, New Mexico
4. Location of Well N 1432 FEET FROM THE West LINE AND 660 FEET FROM South LINE, SECTION 30 TOWNSHIP 17S RANGE 29E NMPM
15. Elevation (Show whether DF, RT, GR, etc.) 3646.0' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING Casing <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REEL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Run production casing</u>	X

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

3-25-77 Ran 273 joints (11038.42) 5 1/2" 17# & 20#, N-80 LT&C casing set @ 11,060' and cemented with:
 1st stage - 375 Sx Hal light 3/4 of 1% CFR2,5# KCL per sack circulated through DV collar. 29/98
 2nd stage - 825 Sx Hal light 3/4 of 1% CFR2,5# KCL per sack

4-2-77 Pressure tested casing to 2000#. OK.

20# casing - 873.93'
 17# casing - 10,164.49'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE Vice President DATE April 12, 1977

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT M DATE MAY 5 1977

CONDITIONS OF APPROVAL, IF ANY:

REVISION

NO. 1000

REVISION
NO. 1000