			·									
"NO. OF COMIES RECEIV	ED CE	7	,						For	m C-105	5	
DISTRIBUTION				•					Rev	vised 11	-1-%	
SANTA FE		"	NEW ME	xico oit co	SERVATI	טא כ	MAISSIAN	i			ype of Lease	
FILE	1/ /	WELL	OMPLETI	ION OR REC				ID LOG	Stat	e XX	Fee	
u.s.g.s.	-52		APR E	8 1977					5. State	Oil &	Gas Lease No.	
LAND OFFICE	. 7	7		9 137 %					B-759	96		
DUNGAL OF NURS ANTES OFFICE												
Dureau E	of ne	res/	arie (1.2) Arienia	Sec.			-			/////		
IG. TYPE OF WELL										Agreem	ent Name	
OIL GAS XX DRY OTHER										Empire South Deep Unit		
b. TYPE OF COMPLETION										8. Farm or Lease Name		
MERT X MO	AK DE	EPEN 🗌	PLUG BACK	DIFF	OTHE		* .					
2. Name of Operator				V					9. Well	No.		
Harvey E. Yates Co., Inc., Agent for Amoco Prod. Co. Unit Operator												
3. Address of Operator										10. Field and Pool, or Wildcat		
Suite 1000 Security National Bank Building, Roswell, N.M. 88201										Empire Morrow		
4. Location of Well						1			TTTT	IIII		
				•	•					/////		
UNIT LETTER N LOCATED 1432 FEET FROM THE WEST LINE AND 660 FEET FROM												
•					11111	1111	THIKI	UIII.	12. Cou	rity	,,,,,,,,,,,,,,	
THE South LINE OF	sec. 30	Twp. 17		29E NMP			IXIIII		Edd	ly	UIIIIIII	
15, Date Spudded	16. Date T.D		17, Date Co	mpl. (Ready to		. Elev	ations (DF, RI	B, RT, G	R, etc.	19. Ele	ev. Cashinghead	
1-31-77	3-23-7	7	4-7-7	77		36	46.0 GL		l			
20. Total Depth		lug Back T.			ie Compl., }	low	23. Intervals	, Rotar	, Tools	· ·	Cable Tools	
11,060' KB		10,960'		Many	**		Drilled B	0-11	,060			
24. Producing Interval(s), of this comp	letion — Top	, Bottom, N	CITI O			~				Was Directional Survey	
Morrow - 10,	665' - 10	6771					* *			- 1 .	Made Voc	
norrow - 10,	005 - 10	,077	•								Yes	
26. Type Electric and C	-								2	7. Was	Well Coted	
Comp. Neutro	n Form. D	ensity,	Dual La	terolog M	(-SFL, G	amma	Ray		Ī		No	
28.		·	CASINO	RECORD (Re	port all strin	gs set	in well)		 			
CASING SIZE	WEIGHT L	B./FT.	DEPTH SE	т но	LE SIZE		CEMENT	ING REC	ORD		AMOUNT PULLED	
12 3/4"	34	#	327	15"								
8 5/8"	24# & 2	· -				11" 1200 Sx Hal. Lig						
	5 1/2" 17# & 20#		11.060'			7 7/8" 1200 Sx Class H			10			
·····						† 	00 011 020					
29,		LINER REC	CORD		•		30.	T	UBING R	ECORD)	
SIZE	тор		TOM SA	CKS CEMENT	SCREEN		SIZE [DEPTH SET		PACKER SET	
	•						2 7/8"		10,678.85'		10,590.30'	
						2 1/0		10,	.v. 010.00.10		10.030.00	
11. Perforation Record	Interval, size o	and number)			32.	ACII	SHOT FRA	CTURE	CEMENT	SOLIFE	ZE ETC	
DEPTH INTERVAL								, CEMENT SQUEEZE, ETC.				
10,665' - 10	,677' 4 S	hots Pei	Foot				LIVAL	7,1100	111 7110	KIND	TATERIAL OSED	
	e*	•									751200	
									7	7-5	5 1 2	
					-					10	100	
3.	i			PROD	UCTION			······································			0,10	
Date First Production	Pro	duction Meth	od (Flowing	, gas lift, pump		nd typ	e pump)		Well St	atus (P	rod. or Shut-in	
Shut In		Flow:	_		_	,,	,				t on Pipelin	
ate of Test	Hours Tested			Prod'n. For	Oil - Bbl.	-	Gas - MCF	Water	r Bbl.		is -Qil Ratio	
4-7- 77	/20 mi	1		est Period		1		1		-	7	
low Tubing Press.	Casing Press	ure Calcu	lated 24- C	oil — Bbl.	Gas	MCF	Water	Bbl.	- 1	Oil Gra	vity - API (Corr.)	
400#		Hour		•		00 N		Est.	·			
4. Disposition of Gas (Sold, used for	fuel, vented.	etc.)	_+		J J _ I:	1 110		Witnesse	d By		
										m O'Briant		
5. List of Attachments			-				 					
4 Point test	will be	taken di	nto dine	e at time	of hook	up]	
6. I hereby certify that							the best of mu	knowlede	e and he	lief		
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				70 : 110 540 516	compt	w	ceaso; my					
1	La Cin	t			. LTF	. n	المامم			1	27 1077	
SIGNED				TITLE	VIC	e Pr	esident		DATE A	pril	27, 1977	