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| TRANSPORTER            | OIL | /   |
|                        | GAS | /   |
| OPERATOR               |     | /   |
| PRORATION OFFICE       |     |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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MAR 21 1977

|  |  |   |
|--|--|---|
| Operator<br><b>WINDFOHR OIL COMPANY</b>  |  | <b>O.C.C.</b>   |
| Address<br><b>Box #198, Artesia, New Mexico 88210</b>  |  | <b>ARTESIA, OFFICE</b>  |
| Reason(s) for filing (Check proper box)<br>New Well <input checked="" type="checkbox"/><br>Recompletion <input type="checkbox"/><br>Change in Ownership <input type="checkbox"/> |  | Other (Please explain)<br><br>Change in Transporter of:<br>Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/><br>Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name and address of previous owner \_\_\_\_\_

|  |  |                       |   |   |                             |
|--|--|-----------------------|---|---|-----------------------------|
| Lease Name<br><b>Gissler "B"</b>   |  | Well No.<br><b>14</b> | Pool Name, Including Formation<br><b>Square Lake (G-SA)</b> | Kind of Lease<br>State, Federal or Fee <b>Federal</b> | Lease No.<br><b>NM-2748</b> |
| Location<br>Unit Letter <b>C</b> ; <b>660</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>West</b><br>Line of Section <b>12</b> Township <b>17S</b> Range <b>30E</b> , NMPM, <b>Eddy</b> County |  |                       |   |   |                             |

|  |                  |   |                   |                   |  |
|--|------------------|---|-------------------|-------------------|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br><b>Navajo Refining Co.</b>             |                  | Address (Give address to which approved copy of this form is to be sent)<br><b>Artesia, New Mexico</b>  |                   |                   |  |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br><b>Continental Oil Company</b> |                  | Address (Give address to which approved copy of this form is to be sent)<br><b>Ponca City, Oklahoma</b> |                   |                   |  |
| If well produces oil or liquids, give location of tanks.   | Unit<br><b>B</b> | Sec.<br><b>11</b>   | Twp.<br><b>17</b> | Rge.<br><b>30</b> | Is gas actually connected? <b>Not yet</b> When<br><b>By Apr. 1, 1977</b> |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

|  |   |  |                                |  |                                  |        |           |              |               |
|--|---|--|--------------------------------|--|----------------------------------|--------|-----------|--------------|---------------|
| Designate Type of Completion - (X)                   |   | Oil Well <input checked="" type="checkbox"/> | Gas Well                       | New Well <input checked="" type="checkbox"/> | Workover                         | Deepen | Plug Back | Same Res'tv. | Diff. Res'tv. |
| Date Spudded<br><b>2-5-77</b>                        | Date Compl. Ready to Prod.<br><b>3-10-77</b>              |  | Total Depth<br><b>3240</b>     |  | P.B.T.D.<br><b>3223</b>          |        |           |              |               |
| Elevations (DF, RKB, RT, GR, etc.)<br><b>3751 KB</b> | Name of Producing Formation<br><b>Grayburg-San Andres</b> |  | Top Oil/Gas Pay<br><b>2894</b> |  | Tubing Depth<br><b>2951</b>      |        |           |              |               |
| Perforations<br><b>11-30-77</b>                      |   |  |                                |  | Depth Casing Shoe<br><b>3235</b> |        |           |              |               |
| TUBING, CASING, AND CEMENTING RECORD                 |   |  |                                |  |                                  |        |           |              |               |
| HOLE SIZE  | CASING & TUBING SIZE                                      |  | DEPTH SET                      |  | SACKS CEMENT                     |        |           |              |               |
| <b>12-1/4"</b>                                       | <b>8-5/8"</b>   |  | <b>523</b>                     |  | <b>250</b>                       |        |           |              |               |
| <b>7-7/8"</b>  | <b>4 1/2"</b>   |  | <b>3235</b>                    |  | <b>500</b>                       |        |           |              |               |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|   |                                |   |                               |
|---|--------------------------------|---|-------------------------------|
| Date First New Oil Run To Tanks<br><b>3-10-77</b> | Date of Test<br><b>3-17-77</b> | Producing Method (Flow, pump, gas lift, etc.)<br><b>Pumping</b> |                               |
| Length of Test<br><b>24</b>                       | Tubing Pressure                | Casing Pressure   | Choke Size<br><b>2 1/2" K</b> |
| Actual Prod. During Test                          | Oil-Bbls.<br><b>13</b>         | Water-Bbls.<br><b>40 (load)</b>                                 | Gas-MCF<br><b>3-25-77</b>     |

|                                  |                           |                           |            |
|----------------------------------|---------------------------|---------------------------|------------|
| GAS WELL                         |                           | Gravity of Condensate     |            |
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     |            |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

|  |  |   |  |
|--|--|---|--|
| VI. CERTIFICATE OF COMPLIANCE  |  | OIL CONSERVATION COMMISSION   |  |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |  | APPROVED <b>MAR 22 1977</b> , 19 _____  |  |
| <b>Ralph L Gray</b><br>(Signature)   |  | BY <b>W.A. Gressett</b>   |  |
| Consulting Engineer<br>(Title)   |  | TITLE <b>SUPERVISOR, DISTRICT II</b>  |  |
| March 18, 1977<br>(Date)   |  | This form is to be filed in compliance with RULE 1104.<br>If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.<br>All sections of this form must be filled out completely for allowable on new and recompleted wells.<br>Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.<br>Separate Forms C-104 must be filed for each pool in multiply completed wells. |  |