STATE OF NEW MEXICO Form C-104 Revised 10-1-78 HURGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVIS. ## ## EPPIS # RECEIVE OBTRIBUTION P. O. BOX 2088 SANTAFE SANTA FE, NEW MEXICO 87501 RECEIVED PILE U \$.U.B. JUN REQUEST FOR ALLOWABLE 2 1980 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL 6.5 C. D. DAS OPERATOR PROBATION OFFICE ARTESIA, OFFICE Operator BURNETT OIL CO., INC. 1214 First National Reason(s) for liling (Check proper box) Bank Building, Fort Worth, Texas 76102 Change in Transporter of: Not actual ownership change, but Dry Gos Recompletion change in operator name. Casinghead Gas Condensate Change in Ownership y If change of ownership give name Windfohr Oil Co., Box #198, Artesia, New Mexico 88210 and address of previous owner. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. | Pool Name, Including Formation Logse No. State, Federal or Fee Gissler "B" Square Lake (G-SA) Location Feet From The north Line and 1980 Unit Letter_ Township 175 Range 30E County Line of Section 12 , NMPM, Eddy DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Transporter or Condensate Navajo Crude Oil Purchasing Co. Rame of Authorized Transporter of Casinghead Gas Artesia, N. Mex. 88210
Address (Give address to which approved copy of this form is to be sent) or Dry Gas Ponca City, Okt Okla. Continental Oil Co. Unit When If well produces oil or liquids, give location of tanks. June 20, 1977 yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Hes'v. Dilf. Res'v Gas Well Deepen Plug Back Oil Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) *!ame of Producing Formation Top Oll/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Casing Pressure Choke Size Length of Test Tubing Pressure Oll-Bbls. Water - Bbls. Gas - MCF Actual Pred. During Test GAS WELL Length of Test Gravity of Condensate Actual Fred. Tost-MCF/D Bbls. Condensate/AMCF Testing Method (pitor, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE 9 1980 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY_ SUPERVISOR, DISTRICT H TITLE _ This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111. All sections of this form must be filled out completely for allow-Consulting able on new and recompleted wells, Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. June 1, 1980 Separate Forms C-104 must be filed for each pool in multiple completed wells. (Date)