	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE		O PRAN	SERVATION CL DR ALLOWABLE AND SPORT OIL AND		Supersedes Ellocitivo 1-	Foim C-104 Supersedes Old C-104 and C- Ellocityo 1-1-65	
	OPERATOR . V		AUG 12 1905 O. C. D.			· · · · · · · · · · · · · · · · · · ·		
I.	Operation Anadarko Petroleum Corporation							
	P. O. Box 2497 Midland, Texas 79702							
	Reason(s) for filing (Check proper box) Now Well Change in Transporter of: Recompletion Cit		Dry Cas	Change	in Ownershi	p Effective:		
	Cosinghed Gas Condensate Condensa							
			Company	7. F.O. DOX 2				
I.	DESCRIPTION OF WELL AND I	Zell No. Pool Name, Inc.		San Andres	Kind of Lease State, Federal	cr Fee Federal	NM 0467931	
-	Location C 660	Feet From The North	Line	and 1980	Feet From T	h• West		
	Dan Letter	mship 17S Ran	3(² и,	Eddy	County	
1.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATUR	AL GAS	lidiess (Give addres	s to which approv	ed copy of this form	is to be sent)	
	Navajo Refining Company - Trans. & Supply Navajo Refining Company - Trans. & Supply Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)							
-	None P Unit Sec. Twp. P.ge.		P.ge.	Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.		30E I		ier number:	3-15-77		
V.	If this production is commingled wit COMPLETION DATA			iew Well Workove		Plug Back Same	Res'r. Diff. Res'	
	Designate Type of Completion	n – (X)		Total Depth		P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.		· ·		1531 200		
	Elevations (DF, RKB, RT, GR, etc.;	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top O!I/Gas Pay		Tubing Depth		
	Pertorations					Depth Casing Shoe		
	TUBING, CASING, AN		IG, AND	CEMENTING RECORD		SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZ	ZE	DEPTH SET			D-3	
						9-6-1	5	
		Ī				i sup		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL (Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tonks Date of Test					Choix Size		
	Length of Test	Tubing Pressure		Cosing Pressure				
	Actual Pred. During Test	Oil-Bbls-		Water - Bbls.		Goa-MCF		
	Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensetts/MMCF		dof.	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Frees = (Shut-in)		Cosing Pressure (Sb	ut-in)	Choke Size		
/1.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION AUG 29 1985				
	I hereby certify that the rules and regulations of the Oil Conse Commission have been compiled with and that the information		rvation n given	Original Signed By				
•	Commission have been complied with and that the complete with and that the knowledge and belief, above is true, and complete to the best of my knowledge and belief,			Community Officers				
	$\sim 10^{-1}$			This form is	to be filed in	compliance with R	ULE 1104.	
	EKAL Brandes			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation of				
		alwe)		II				
	Senior Administrative Specialist			All sections of this form must be filled out completely for all able on new and recompleted wells.				

July 22, 1985