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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

MAR 7 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-7596
7. Unit Agreement Name
6. Farm or Lease Name Robinson Gas Com
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Grbg Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PRODUCTION TO BE USED IN THE OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - M-10001-C-101, FOR SUCH PRODUCTION.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER E , 1850 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 27 , TOWNSHIP 17S , RANGE 29E , N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3547.3' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	Intermediate Casing
OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fin drlg 11" hole to 3470' @ 11 AM 2/25/77. Ran 1142' 8-5/8" OD 32# K-55 csg in hole followed by 2305' 8-5/8" OD 24# K-55 csg w/FS, FC & stage collar, set csg @ 3470', FC @ 3387' & stage collar @ 1116'. Cmtd 8-5/8" csg 1116-3470' w/325 sx Cl C cont'g 4% gel & 6# salt/sk followed by 300 sx Cl C cont'g 3.5#/sk salt. Bumped plug w/1600# @ 10:15 PM 2/25/77. Opened stage collar @ 1116' & circ out 35 sx cmt. WOC 6 hrs. Cmtd thru stage collar @ 1116' w/650 sx Cl H cont'g 2.5# salt/sk. Circ 15 sx cmt to pit, closed surf valve & squeezed last 100 sx into formation w/1300#. Bumped plug w/2600# @ 6:15 AM 2/26/77. WOC in zone in interest 18 hrs. Drld out stage collar @ 1116'. Pumped into stage collar w/1300#. RIH w/ 8-5/8" OD cmt retr, set @ 1040' & squeezed stage collar w/200 sx Cl C cont'g 2% CaCl, MP 1400#. Final press 500#. Cleared stage collar w/10 BFW. Stage #2 cmtd thru retr @ 1040' w/150 sx Cl C cont'g 4% gel & 150 sx Cl C cont'g 3% CaCl. MP 1400#, final press 500#. Cleared cmt past stage collar w/10 BFW. Stage 3 cmtd thru retr @ 1040' w/100 sx Cl C cont'g 4% gel, 5# gilsonite, 1/4# flocele & 5# salt/sk followed by 60 sx Cl C cont'g 3% CaCl. Max & final press 2500#. Closed retr & rev out 50 sx cmt. WOC 35 hrs. Drld cmt & DV tool @ 1116' Press tstd DV tool to 1000# 30 mins OK. Resumed drlg formation @ 5:30 AM 3/1/77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 3/2/77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: