

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

MAR 7 1977

O. C. C.
ARTERIA, OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-7596	
7. Unit Agreement Date	
8. Farm or Lease Name	
Robinson Gas Com	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated Grbg Morrow	
12. County	
Eddy	

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER E 1850 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 27 TOWNSHIP 17S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3547.3' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	Intermediate Casing ☐
		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fin drlg 11" hole to 3470' @ 11 AM 2/25/77. Ran 1142' 8-5/8" OD 32# K-55 csg in hole followed by 2305' 8-5/8" OD 24# K-55 csg w/FS, FC & stage collar, set csg @ 3470', FC @ 3387' & stage collar @ 1116'. Cmtd 8-5/8" csg 1116-3470' w/325 sx Cl C cont'g 4% gel & 6# salt/sk followed by 300 sx Cl C cont'g 3.5#/sk salt. Bumped plug w/1600# @ 10:15 PM 2/25/77. Opened stage collar @ 1116' & circ out 35 sx cmt. WOC 6 hrs. Cmtd thru stage collar @ 1116' w/650 sx Cl H cont'g 2.5# salt/sk. Circ 15 sx cmt to pit, closed surf valve & squeezed last 100 sx into formation w/1300#. Bumped plug w/2600# @ 6:15 AM 2/26/77. WOC in zone in interest 18 hrs. Drld out stage collar @ 1116'. Pumped into stage collar w/1300#. RIH w/ 8-5/8" OD cmt retr, set @ 1040' & squeezed stage collar w/200 sx Cl C cont'g 2% CaCl, MP 1400#. Final press 500#. Cleared stage collar w/10 BFW. Stage #2 cmtd thru retr @ 1040' w/150 sx Cl C cont'g 4% gel & 150 sx Cl C cont'g 3% CaCl. MP 1400#, final press 500#. Cleared cmt past stage collar w/10 BFW. Stage 3 cmtd thru retr @ 1040' w/100 sx Cl C cont'g 4% gel, 5# gilsonite, 1# flocele & 5# salt/sk followed by 60 sx Cl C cont'g 3% CaCl. Max & final press 2500#. Closed retr & rev out 50 sx cmt. WOC 35 hrs. Drld cmt & DV tool @ 1116' Press tstd DV tool to 1000# 30 mins OK. Resumed drlg formation @ 5:30 AM 3/1/77.

Salt water flow was encountered between 900-1000'. Estimated flow rate of 4 B PM. SIP 300#. Flow decreased to 1-2 B AM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 3/2/77

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE MAR 17 1977

CONDITIONS OF APPROVAL, IF ANY: