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NEW MEXICO OIL COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 12 1977

O. C. C.

ARTESIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Atlantic Richfield Company	5. State Oil & Gas Lease No. B-7596
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>E</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> N.M.P.M.	8. Farm or Lease Name Robinson Gas Com
	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated Grbg Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3547.3' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☒ Prod	
OTHER ☐		OTHER <u>Log, Perforate, Test & Squeeze Cmt</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fin drlg 7-7/8" hole to 11,060' TD @ 6:00 PM 4/11/77. Ran DLL w/RXO, CNL-FD logs. Ran 3301' 5 1/2" OD 17# 8R N-80 LT&C csg on btm, followed by 3916' 5 1/2" OD 17# 8R K-55 LT&C csg & 3857' 5 1/2" OD 17# N-80 butt csg w/FS, FC & DV tool. Csg set @ 11,062'. FC @ 10,997', DV tool @ 8959'. Cmtd 5 1/2" OD csg in 2 stages. Pmpd 520 sx Cl H cont'g .5% Halad 22, .3% CFR-2 & 5# KCL. Plug down @ 9 PM 4/13. Cmtd 2nd stage thru DV tool w/400 sx Hal lite cont'g 8# salt, followed by 100 sx Cl H cont'g .5% Halad 22. PD @ 4:15 AM 4/14/77. WOC 96 hrs. Drld DV tool @ 8959'. Press tstd csg to 1500# 30 mins OK. PBD 10,999'. Ran CBL/GR collar log 5800-10,999'. TOC @ 5850'. No cmt bond 9130-9205'. Perf'd squeeze holes @ 9110-9112'. Squeezed perms 9110-9112' w/50 sx Cl H, .3% Halad 9 followed by 50 sx Cl H Neat. MP 4500#, final 4000#. WOC. DO squeeze job & press tstd 5 1/2" csg to 2000# 30 mins OK. Perf'd Cisco 9179-9184'. RIH w/pkr on 2-7/8" EUE tbg, set pkr @ 9130'. Swbd Cisco 8 1/2 hrs, rec 52 BLW & 84 BFW, small tr oil. Swbd 10 hrs, rec 145 BFW, tr oil. Swbd total of 431 BW from Cisco in 3 days. Reset pkr @ 8869', squeezed Cisco perms 9179-9184' w/100 sx Cl H cont'g .5% Halad 9 followed by 50 sx Cl H Neat. MP 4600#, max & final 4200#. Rel pkr & RO clean. Reset pkr & press up to 1000# on tbg & csg. Tagged TOC @ 8900', spotted 150 gals 20% acetic acid dbl inhib 6346-6496'. POH w/pkr & tbg. Perf'd Abo 6482-86' & 6490-96' w/2 JSPF. RIH w/pkr on 2-7/8" tbg, set pkr @ 6300'. Trtd Abo 6482-96' w/4000 gals 15% LSTNE w/iron seq. MP 3600#, ISIP 2200#. Swbd 2 hrs, rec 52 BLW, 0 BO, TP 150#. Swbd Abo 6482-96' 11 hrs, rec 88 BLW, 76 BFW, tr oil, show gas. Cmt squeezed 6482-96' w/100 sx Cl C cmt cont'g .5% Halad 9 followed by 100 sx Cl C Neat. Max & final sq press 5000#. Rel pkr & POH. WIH w/bit & DO cmt stringers. Press tstd 5 1/2" csg & squeeze job to 2000# for 30 mins OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>5/10/77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAY 16 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		