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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSAL TO DRILL OR TO RE-ENTER OR RE-DRILL A WELL OR TO A FURTHER RE-ENTER OR RE-DRILL A WELL. USE APPLICATION FOR PERMIT TO DRILL OR TO RE-ENTER OR RE-DRILL A WELL.

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-7596
7. Unit Agreement Name
6. Farm or Lease Name Robinson Gas Com
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Grbg Morrow
12. County Eddy

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER E 1850 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17S RANGE 29E NMPM.

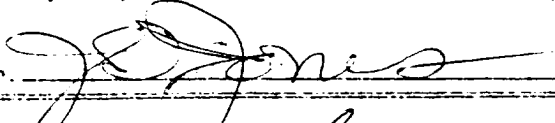
15. Elevation (Show whether DF, RT, GR, etc.) 3547.3' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Perf & Complete. Run 4 pt test ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
On 5/11/77 found PBTD @ 10,999'. Spotted 100 gals 20% acetic acid 10,829-10,929'. POH w/bit & DP. Perf'd Morrow w/1 JS ea @ 10,911, 14, 16, 18, 20, 23, 26, 29'. RIH w/rupture disc, 2-7/8" X 10' tbg nipple, 2.25" SN, 2-7/8" OD EUE X 10' tbg nipple, Lok-set pkr, ER Receptacle w/2.25" ID profile, 2 jts 2-7/8" OD EUE 8R tbg, 2.25" SN on 2-7/8" CS Hydril tbg, set pkr @ 10,775' w/2.25" ID FN @ 10,704'. Conn up wellhead & press tstd to 8000# OK. Dropped 1" X 15' bar @ 2:00 PM 5/13/77. GTS in 2 mins. Flwd well 1 hr to clean up. SITP 3650#. Flwd Morrow perfs 10,911-10,929' on 13/64" ck, rec 71 bbls cond, 0 BO, 0 BW. FTP started 3275# @ 5:00 PM 5/13/77, ending FTP 2960# @ 5:00 PM 5/14/77. FTP stabilized @ 2910-2960#. CP 0#. Separator press 600#. Flwd ARO 3 MMCFPD. SI on 5/14/77 for 4-pt test. On 4-pt back pressure test 5/18/77 the CAOFP was 7.198 MMCFPD. New Undesignated Grayburg Morrow Gas well completed 5/18/77. Shut in, waiting on pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supt.	DATE 5/26/77
APPROVED BY 	TITLE SUPERVISOR, DISTRICT II	DATE MAY 31 1977

CONDITIONS OF APPROVAL, IF ANY: