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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

51. Indicate Type of Lease	State ☒ Fed ☐
52. State Oil & Gas Lease No.	B-7596

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

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MAY 31 1977

2. Name of Operator	Atlantic Richfield Company
3. Address of Operator	P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well	

7. Unit Agreement Name	
8. Farm or Lease Name	Robinson Gas Com
9. Well No.	1
10. Field and Pool, or Wildcat	Undesignated Grbg Morrow

UNIT LETTER	E	LOCATED	1850	FEET FROM THE	North	LINE AND	660	FEET FROM
THE	West	LINE OF SEC.	27	TWP.	17S	RGE.	29E	

11. County	Eddy
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15. Date Spudded	2/13/77	16. Date T.D. Reached	4/11/77	17. Date Compl. (Ready to Prod.)	5/13/77	18. Elevations (DF, RKB, RT, GR, etc.)	3547.3' GR	19. Elev. Casinghead	
20. Total Depth	11,063'	21. Plug Back T.D.	10,999'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	10,911-10,929' Morrow Gas	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	DLL w/RXO, CNL-FD, CBL/GR Logs	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" OD	94# H-40	190'	26"	350 sx plus 12 yds Redi-mix	
13-3/8" OD	54.5 & 61#	750'	17 1/2"	640 sx	
8-5/8" OD	24 & 32#K-55	3,470'	11"	1225 sx	
5-1/2" OD	17#	11,062'	7-7/8"	1020 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" OD	10,795'	10,775'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10,911, 14, 16, 18, 20, 23, 26, 10,929' (8 - .48" holes)	DEPTH INTERVAL
	9265'
	Amount and Kind Material Used
	Squeeze cmtd w/250 sx Cl C 2% CaCl, 15# Gilsonite, 1# flocele
	Squeeze cmtd w/250 sx Cl C Thik set, 2% CaCl, 15# Gilsonite, 1# /
	sk flocele (cont'd on Page 2)

33. PRODUCTION	Date First Production	5/13/77	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut in - WOPLC
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Date of Test	5/18/77	Hours Tested	4-pt	Choke Size	Variable	Prod'n. For Test Period	Oil - Bbl.	7	Gas - MCF	357	Water - Bbl.	0	Gas - Oil Ratio	51:1
Flow Tubing Press.	3052#	Casing Pressure	Pkr	Calculated 24-Hour Rate	42	Oil - Bbl.	7198 CAOF	Gas - MCF	0	Water - Bbl.	0	Oil Gravity - API (Corr.)	53.30	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	SI, WOPLC	Test Witnessed By	Joe A. Coleman
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35. List of Attachments	Logs as listed in Item 26 above & Inclination Report
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED		TITLE	Dist. Drlg. Supt.	DATE	5/26/77
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	9593'	T. Ojo Alamo	T. Penn. "B"
T. Strawn	10016'	T. Kirtland-Fruitland	T. Penn. "C"
T. Abo	10284'	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen		T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres		T. Gallup	T. Ignacio Qtzite
T. Gloria	4002'	T. McKee	T. Base Greenhorn
T. Padlock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo	6119'	T. Bone Springs	T. Wingate
T. Wolfcamp	7323'	T. Morrow	T. Chinle
T. Penn.		T. Upper Miss.	T. Permian
T. Cisco (Bough C)	9018'	T. Penn. "A"	T. Penn. "A"

OIL OR GAS SANDS OR ZONES

No. 1, from	10,911'	to	10,929'	No. 4, from		to	
No. 2, from		to		No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	900'	to	1000'	feet	Saltwater flow est @ 2 BPM
No. 2, from		to		feet	
No. 3, from		to		feet	
No. 4, from		to		feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Surface & Red Bed	7445	7562	117	Lime, Shale, Chert
100	270	170	Salt & Anhydrite	7562	7845	283	Dolo
270	371	101	Red Bed	7845	8242	397	Lime, Shale
371	750	379	Salt & Anhydrite	8242	8510	268	Lime
750	3005	2255	Lime	8510	8630	120	Lime, Shale, Chert
3005	3144	139	Lime & Anhydrite	8630	8752	122	Lime
3144	3274	130	Lime	8752	9780	1028	Lime, Shale, Chert
3274	3490	216	Lime & Anhydrite	9780	9899	119	Lime, Shale
3490	5763	2273	Lime	9899	9943	44	Lime, Shale, Chert
5763	5900	137	Lime, Shale & Chert	9943	9981	38	Lime
5900	6215	315	Lime	9981	10850	869	Lime & Shale
6215	6317	102	Lime & Dolomite	10850	10876	26	Shale
6317	6450	133	Lime & Shale	10876	10930	54	Shale & Sand
6450	6694	244	Dolomite	10930	11063	133	Lime & Shale
6694	6800	106	Lime & Shale				
6800	6890	90	Dolo				
6890	7134	244	Dolo & Lime				
7134	7445	311	Lime & Le				