NO. OF COPIES RECEIVED					
DISTRIBUTE	1				
SANTA FE	17				
FILE	T/\				
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	1			
	GAS	1			
OPERATOR	/				
PRORATION OF					

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 0

	FILE	· REQUEST FOR ALLOWABLE				Supersedes Old C-104 and C- Effective 1-1-65			
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G							
	LAND OFFICE	_							
	TRANSPORTER GAS.	-			•			SECEINE	
	OPERATOR /	<u></u>						NAP 4 4 40ma	
I.	Operator ARCO Oil and Gas Company -					MAR 14 1979			
	Division of Atlantic Richfield Company					пее			
	Address					ARTESIA, OFFICE			
	Reason(s) for filing (Check proper box	P. O. Box 1710, Hobbs, New Mexico 8824 Reason(s) for filing (Check proper box)				Other (Please	explain)		
	New Well		Transporter	of:			in Operat	or Name	
	Recompletion Change in Ownership	Oil Casinghea	nd Gors	Dry Go Conde	= 1	effectiv	re: 4-1-7	'9	
	If above of annual is					·			
	If change of ownership give name and address of previous owner			<del>.</del>	······				
II.	DESCRIPTION OF WELL AND	LEASE							
	Lease Name	$\bigcirc$	Well No	o. Pool Na	me, Includin	g Formation		Kind of Lease	
	Location	a Com		_83∧ <b>a</b>	ghug	Mon	<del>~</del>	State, Federal or Fee	
	Unit Letter E; 18	Unit Letter E : 1850 Feet From The North Line and 660 Feet From The West							
		_						(00	
	Line of Section 27 , To	wnship /7	15	Range	29E	, NMPM,	<del></del>	County County	
III.	DESIGNATION OF TRANSPOR							6	
	Name of Authorized Transporter of Oil	l ☐ or Co	ndensate 🔀	\$	Address (C	ive address to	which approx	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Ca	singhead Gas	or Dry G	as Z	Address (C	jve address (	which approx	of copy of this form is to be sent)	
	Granswestern Dipe	line Co.			1st Nat	I Bank 1	BOLL . LI	ute 614 Oleans Tr 7976	
	If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Pge.	Is gas acti	ally connected	43 WP	en C	
	If this production is commingled wi			e or pool	give commi	ngling order		9-14-7/	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA								
	Designate Type of Completion	on $-(X)$	.1 Well   C	Gas Well	New Well	Workover	Deepen	Plug Back   Same Restv. Diff. Restv	
	Date Spudded	Date Compl. Re	eady to Prod.	<del></del> -	Total Dept	h	i .	P.B.T.D.	
	No Change	Name of Produc	to See at		7 010		<del></del> -		
		Notine of blodge	and committee	on	Top Oil/Go	as Pay	•	Tubing Depth	
	Perforations		· · · · · · · · · · · · · · · · · · ·		·			Depth Casing Shoe	
			IRING CAS	SING AND	CENENT	NG RECORD	<u> </u>		
	HOLE SIZE		& TUBING		CEMENT	DEPTH SE		SACKS CEMENT	
						<del></del>			
					<u> </u>			<u>                                     </u>	
V.	TEST DATA AND REQUEST FOLL WELL	OR ALLOWAP		must be af	ter recovery	of total volum full 24 hours)	e of load oil	and must be equal to or exceed top allow	
	Date First New Oil Run To Tanks	Date of Test		) or 1.110 de		Method (Flow,		i, etc.)	
	No Change Length of Test					T			
	Length of Test	Tubing Pressur	•		Casing Pre	ews		Choke Size	
	Actual Prod. During Test	Oil-Bbls.			Water - Bbls	).	<del></del>	Gas - MCF	
			<del> </del>						
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test			Bbis. Cond	ensate/MMCF		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressur		<del></del> -	Casing Pre			Chala Cia	
					Cuamy Fre	ssui <del>e</del>		Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE				OIL C	ONSERVA	TION COMMISSION	
	hereby certify that the rules and regulations of the Oil Consequent			APPROVED APR 2 4 1979					
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			1. a marit					
	- complete to the	; best of my kn	iowiedge an	d belief.	BY	1,0,00			
		<b>N</b> 4 .			TITLE.	<del>-</del>			
ì	Deage V. Kroks			This form is to be filed in compliance with RULE 1104.					
•	(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
		istrict Prod & Drlg Supt.						dance with RULE 111. st be filled out completely for allow-	
	3-/2-79	ne)			able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner,				
,		ite)			well nam	e or number,	or transport	er, or other such change of condition.	
				;	900	E	~ 104	the fitted for each exist $\epsilon_{\rm B}$ multiple	