

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 20008
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OCT 3 1979

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER		5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		5. State Oil & Gas Lease No. B-7596
3. Address of Operator Box 1710, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER E , 1850 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17S RANGE 29E NMPM.		8. Farm or Lease Name Robinson Gas Com
15. Elevation (Show whether DF, RT, GR, etc.) 3547.3' GL		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated Grayburg Atoka
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Perforate, Acidize & Test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

on 6/4/79 perf'd 5½" csg opposite Atoka 10,363-365' w/2 JSPF = 4 .41" holes. RIH w/2-7/8" disc nipple, Lok-set pkr, ER recept, 2.25" profile, 2-3/8" tbg, "F" nipple, 2.25" profile, 1 jr 2-3/8" tbg, 1 2-7/8" x 2-7/8" CS Hydril x-over, 280 jts 2-7/8" CS hydril tbg. Set pkr @ 10,295', btm tbg @ 10,311'. Dropped 20' bar, gas to surf in 15 mins, flwd to pit to clean up @ low volume. Rec no wtr or distillate. Flwd 2 hrs for stabilization. FTP 10#, ½" ck, 151 MCFD. Acidized perfs 10,363-365' w/36 bbls 7½% MS acid, dropped ball sealers. Press up to 9000# 2 hrs, dropped to 7900#. Rel press to pit. POH w/pkr. Spotted 126 gals 15% acid w/10# brine wtr flush. Perf'd same interval 10,363-10,365' w/2 JSPF = 4 .41" holes. RIH w/pkr, set @ 10,326' & compl assy. Pmpd 2.7 bbls brine. MP 4600#, ISIP 3100#, 5 mins 1050#, 10 mins 300#, 15 mins 150#, SITP vac. Csg 0#. Flwd well 2½ hrs, stabilized FTP 20#, 3/4" ck, ARO 500 MCFD w/show of dist. SIP 2 hrs 900#. Opened up on 3/4" ck, flwd ARO 400 MCFD on 3/4" ck, FTP 28#. 14½ hr SITP 2300#, CP 0#. Rel gas press to pit on 3/4" ck, rec 2 bbls dist, no wtr. Acidized perfs 10,363-365' w/2000 gals 7½% MS acid followed by 1596 gals 2% KCL wtr flush using 1000 SCF Nitrogen/bbl. MP 7600#, ISIP 4900#, 5 mins 4650#. Flwd load to pit. Flwd 2½ hrs w/gas flare, FTP 20#. 11 hr SITP 1840#. Well shut in on 6/26/79. Recompletion unsuccessful, pending approval to P&A. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. A. Gressett* TITLE Dist. Drlg. Supt. DATE 10/2/79

APPROVED BY *W. A. Gressett* TITLE SUPERVISOR, DISTRICT II DATE OCT 11 1979

CONDITIONS OF APPROVAL, IF ANY: