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}			ONSERVATION COMMIL	LION	Form C-104	C 104			
	SANTA FE	FOR ALLOWABLE		Effective 1-1-55	C-104 and C-110				
Ì	FILE		AND		Encourse 1 1 5.	,			
ĺ	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NA	ATURAL GAS					
	LAND OFFICE			.,					
	TRANSPORTER OIL Y	4			RECEIVE	D			
-	OPERATOR GAS				JUL 7 19	ลบ			
1.	PRORATION OFFICE				30L 1 13	00			
•	Operator ARCO Oil & Gas Co.								
	Division of Atlantic Richfield Co.								
	Address					CE .			
	P.O. Roy 1710 1	Hobbs, New Mexico 88240				i			
				nalaia I Dl oaga	accion a 51	00 bbl oil			
	Reason(s) for filing (Check proper box) Other (Please explain) Please					l l			
	New Well Change in Transporter of: testing allowable d								
	Recompletion Oil Dry Gas July 1980 to test								
	Change in Ownership Casinghead Gas Condensate Makuck from Co					535-54			
11.	DESCRIPTION OF WELL AND DESCRI	LEASE Well No. Pool Name, Including F		Kind of Lease State, Federal or F	r _{ee} State	Lease No. B-7596			
	F.M. Robinson	1 Wildcat Cany	011						
	_	70	660		Wort				
	Unit Letter E ; 1850 Feet From The North Line and 660 Feet From The West								
	_	4==	0.77	Dala.					
	Line of Section 27 Tow	mship 17S Range 2	9E , NMPM,	Eddy	y 	County			
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S						
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to	which approved o	opy of this form is t	o be sent)			
	i		D == 175 A=+=	air Nou M	orios 99910				
	Navajo Crude Oil Purc	sta, New Me	exico 88210 eopy of this form is t	o he sent!					
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give dudiess to	tonich approved c	opy of titts form is t	0 00 30)			
	I .					1			
	Mary Mary and an Indian	Unit Sec. Twr. Rge.	Is gas actually connected	· •	lo be connec				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. E 27 17S 29E	Is gas actually connected No	· •	lo be connec s outlet is				
	give location of tanks.	E 27 17S 29E	No	sale					
	give location of tanks. If this production is commingled with	E 27 17S 29E	No	sale					
IV.	give location of tanks.	E 27 17S 29E th that from any other lease or pool,	No give commingling order	number:	s outlet is	available			
IV.	give location of tanks. If this production is commingled with COMPLETION DATA	E 27 17S 29E th that from any other lease or pool,	No	number:	s outlet is				
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IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion	E 27 17S 29E the that from any other lease or pool, on $-(X)$ Gas Well	No give commingling order New Well Workover	number:	s outlet is	available			
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded	E 27 17S 29E th that from any other lease or pool, on - (X) Gas Well Date Compl. Ready to Prod.	No give commingling order New Well Workover	number:	s outlet is	available			
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mi L Shackelford								
All L. FIRMENCETON								
(Signature)								
Engrg. Tech. Spec.								
(Title)								

7-3-80

(Date)

APPROVED	JUL	10 19	80	19
BY W,	a.	Gr	essit	

SUPERVISOR, DISTRICT H

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.