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	SANTA FE			
ļ	FILE			1
	U.S.G.5.			<u>L</u>
	LAND OFFICE			
	TRANSPORTER	OIL	1	
		GAS		
	OPERATOR			
1.	PRORATION OFFICE			
	Overgeor	_		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-ds		
U.S.G.S.	G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		AL GAS APR 2 2 1981		
IRANSPORTER OIL	_		G. C. B.		
OPERATOR GAS	_		ARIESMOSAICE		
PRORATION OFFICE					
Division of Atl	antic Richfield Co.				
P.O. Box 1710,	Hobbs, NM 88204				
Reason(s) for filing (Check proper bo		Other (Please explain	·		
New We!l	Oil Dry Gas	Designate in	nitial transporter of		
Change in Ownership	Castnghead Gas Condens	casing head	gas eff: 4-21-81.		
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND	D LEASE R-737Z 10 20 83 Well No. Pool Name, Including For	emotion Kind of	í Lease No.		
Lease Name F.M. Robinson	1 Wildcat Canyon	GRAYBULG State,	Federal or Fee State B-7596		
Location		((0	West		
Unit Letter E; 18	50 Feet From The North Line	and 600 Feet	From The West		
Line of Section 27	Township 17S Range	29Е , ммрм,	Eddy County		
III DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	3	decreased this form in to be part)		
Name of Authorized Transporter of	Oil (X) or Condensate	Box 175, Artesia,	h approved copy of this form is to be sent)		
Navajo Crude Oil Purc	Casinghead Gas Or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)		
Phillips Petroleum Co		4001 Penbrook, Ode Is gas actually connected?	essa, TX 79760		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Yes	4-21-81		
If this production is commingled	with that from any other lease or pool,	give commingling order number	er:		
IV. COMPLETION DATA	Oil Well	New Well Workover Dee	pen Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc	.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	erforations		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total valume of	load oil and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pum	p, gas lift, etc.)		
Date First New Oil Ruis 10 1 and		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure	Cdsing Pressure	11.1		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
GAS WELL	In the American	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPL	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APR 2 4 1981		
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	7 19		
	led with and that the information given o the best of my knowledge and belief.	BY	1 Hussel		
		TITLE			
5 . 17.	1.11.1	This form is to be	filed in compliance with RULE 1104.		
D. L. Shace	Kelford (Signature)		for allowable for a newly drilled or deepen accompanied by a tabulation of the deviation of		
Engrg. Tech. Spec.	10.8 (200, 4)	Il tasts taken on the Well	in accordance with RULE 111. form must be filled out completely for allo		
0-6	ame I I		oleted wells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply consisted wells.

(Title)

(Date)

4-21-81