## U.S. DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission Washington, D.C. 20426 Form Approved OMB No. 1902-0038 (Expires 12/31/84)

## APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

(Sections 102, 103, 107 and 108)

## GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274,501. If there are any questions, call (202) 357-8585.

## SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA	Category Code	Desc::ption	
(a)	(ь)	(c)	
102	1	New OCS lease	
102	2	New onshore well (2.5 mile test)	
102	3	New onshare well (1000 feet deeper test)	
102	4	itaw onshore reservoir	
102	5	New reservoir on old OCS !ease	
103	<del>-</del>	New onshore production well	
107	0	Deep (more than 15,000 feet) high cost gas	
107	1	Gas produced from geopressured brine	
107	2	Gas produced from coal seams	
107	3	Gas produced from Devonian shale	
107	5	Production enhancement gas	
107	6	New tight formation gas	
107	7	Recompletion tight formation gas	
108	0	Stripper well	
108	11	Stripper well — seasonally affected	
108	2	Stripper well — enhanced recovery	
108	3	Stripper well — temporary pressure buildup	
108	4	Stripper well — protest procedure	

Line	Contract Date (Mo, Da, Yr)	Purchaser	Buyer Code
No.	(a)	(ь)	(c)
1		-	
2			
3			
4			
5			
6			

Remarks:

Applicant filing for a pricing category determination to establish the maximum lawful price that this well qualifies so that the Gas Processor may collect such price for the residue gas attributable to applicant's well at the Processing Plant's tailgate, in the event Gas Processor's Residue Gas Sales Contract permits.